District I P.O. Box 1980, Hobbs, NM District II wer DD, Artesia, NM District III

1000 Rin Brazo Rd. Aztec, NM

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DECEMP.O. BOX 2000

SANTA FE, NEW MEXICO 87504-2088



PIT REMEDIATION AND CLOSURE RE

Operator: BP AMERICA PRODUCTION CO. Telephone: (505) 326-9200 300 AMOCO COURT, FARMINGTON, NM 87401 GCU Facility or Well Name: Sec 5 T 271 R 12W County San Juan Location: Unit or Qtr/Qtr Sec___ Pit Type: Separator___ Dehydrator___ Other____ Land Type: BLM X, State , Fee , Other _____ length NA, width NA, depth NA Pit dimensions: Pit Location: (Attach diagram) Reference: wellhead X , other_____ Footage from reference: 105' Direction from reference: 66 Degrees East North _ West South _ Less than 50 feet (20 points) Depth To Groundwater: 50 feet to 99 feet (10 points) (Vertical distance from Greater than 100 feet (0 points) contaminants to seasonal high water elevation of groundwater) (20 points) (0 points) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet

(20 points) (10 points) (0 points)

RANKING SCORE (TOTAL POINTS):

revised: 03/27/02

bei1202.wpd

Date Remediation Sta	arted:	Date Completed:	5-17-02
emediation Method: (Check all appropriate sections)	Excavation X	Approx. cubic yards _	NA
	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS IS	<u> </u>	
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X Offsite		
General Description	of Remedial Action: <u>Excavation</u>	n. Test hole advanced. No r	emediation necessary.
			· · · · · · · · · · · · · · · · · · ·
	. 1 V V	Donth	
Groundwater Encoun	tered: No <u>X</u> Yes	Depth	
inal Pit Closure Sampling:	Sample location see Attached De	ocuments	
(if multiple samples, attach sample results and diagram of sample locations and depths)	Sample depth 7'	(Test hole bottom)	
	Sample date 5-15-02		
	Sample Results		
	Soil: Benzene (ppm)	Water: Benzen	e (ppb)
	Total BTEX (ppm)	Toluene	e (ppb)
	Field Headspace (ppm)	<u>→.5</u> Ethylbe	nzene (ppb)
	TPH (ppm)	ND Total X	ylenes (ppb)
Groundwater Sample	:: Yes No	X (If yes, attach	sample results)
I HEREBY CERTIF KNOWLEDGE AND	Y THAT THE INFORMATION ABO BELIEF	VE IS TRUE AND COMPLETI	E TO THE BEST OF MY
DATE 5-17	PRINTE	D NAME <u>Jeffrey C. Blag</u>	<u> </u>
SIGNATURE	Un C 365GAND TIT	LE <u>President P</u>	.E. # 11607
revised: 03/27/02	0 1		bei1202.w

	BLAGG ENGINEERING, INC. OX 87, BLOOMFIELD, NM 87 (505) 632-1199	413 LOCATION NO: 80972 C.O.C. NO: 9047				
FIELD REPORT: PIT	CLOSURE VERIFICATIO	N PAGE No: 1 of 1				
LOCATION: NAME: GCU QUAD/UNIT: P SEC: 5 TWP: 2	WELL #: 247E TYPE: SEP 7N RNG: 12W PM:NM CNTY: 85 ST:	DATE STARTED: 5-/5-UZ DATE FINISHED: 5-/5-UZ				
	SELSE CONTRACTOR: FLINT (COOPER)	ENVIRONMENTAL JCB				
EXCAVATION APPROX12 DTI A		UBIC YARDAGE:				
PIT A/A		ETHOD: CLUSE AS IS				
DISPOSAL FACILITY: NAPL	a=	FORMATION: 3k				
	LEASE: SF -078 102 T LOCATED APPROXIMATELY 102	1 011111111111				
	ST WATER SOURCE: >1000 NEAREST S					
	TPH CLOSURE STD: 1000 PPM	SOR ACE WATER.				
		B. READ. /3/-/ ppm				
SOIL AND EXCAVATION	OVM CALI	B. GAS = 250 ppm RF = 0.52				
DESCRIPTION:	TIME: OT T / SILTY CLAY / CLAY / GRAVEL / OT	DATE: 5-15-02				
SOIL COLOR: OR	lange tan	_				
COHESION (ALL OTHERS): NON COHESIVE CONSISTENCY (NON COHESIVE SUILS):	DOSE / FIRM / DENSE / VERY DENSE	HIGHLY COHESIVE				
PLASTICITY (CLAYS): NON PLASTIC / S	SLIGHTLY PLASTIC / COHESIVE / MEDIUM					
	SDFT / FIRM / STIFF / VERY STIFF / H MDIST / WET / SATURATED / SUPER SATU					
DISCOLORATION/STAINING DESERVED: Y	YES / (ND) EXPLANATION	KATED				
HC ODOR DETECTED YES (NO EXPL						
SAMPLE TYPE: GRAB / COMPOSITE -	Steel tank Installed. Us	e Backhur to Ramere				
tank & Sample						
	•					
	FIELD 418.1 CALCULATION	15				
SCALE SAMP. TIME SAMPLE	FIELD 418.1 CALCULATION I.D. LAB No: WEIGHT (g) ml. FREON	T				
SAMP. TIME SAMPLE	· · · · · · · · · · · · · · · · · · ·	T				
0 FT	I.D. LAB No: WEIGHT (g) mL. FREON	DILUTION READING CALC. ppm				
0 FT DERIMETER	I.D. LAB No: WEIGHT (g) mL. FREON	T				
0 FT DERIMETER	OVM RESULTS	DILUTION READING CALC. ppm				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE PIED HEADSPACE PID (ppm)	DILUTION READING CALC. ppm				
0 FT DERIMETER	OVM RESULTS SAMPLE PIELD HEADSPACE PID (ppm) 1 @ 7 7.5	DILUTION READING CALC. ppm				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE PIED MEADSPACE PID (ppm) 1 @ 7 7.5	DILUTION READING CALC. ppm				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE PIED HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @	DILUTION READING CALC. ppm				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 5 @	DILUTION READING CALC. ppm				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 5 @	DILUTION READING CALC. ppm PIT PROFILE				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 5 @	DILUTION READING CALC. ppm PIT PROFILE				
PIT PERIMETER STANDER THE SAMPLE OF THE SA	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 77 7.5 2 @ 3 @ 4 @ 5 @ 5 @	DILUTION READING CALC. ppm PIT PROFILE				
PIT PERIMETER STANDER THE SAMPLE OF THE SA	OVM RESULTS SAMPLE PIELD HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @	DILUTION READING CALC. ppm PIT PROFILE				
O FT PERIMETER STANDER OFT PERIMETER	OVM RESULTS SAMPLE PIELD MEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 6	DILUTION READING CALC. ppm PIT PROFILE				
PIT PERIMETER STANDE 12 ->1	OVM RESULTS SAMPLE PIELD MEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 9 4 @ 5 @ 9 LAB SAMPLES SAMPLE ANALYSIS TIME C @ 7 TOH /350	DILUTION READING CALC. ppm PIT PROFILE				
PIT PERIMETER STANDER THE SAMPLE OF THE SA	OVM RESULTS SAMPLE PIELD HEADSPACE PID (ppm) 1 @ 7 7.5 2 @ 3 @ 4 @ 5 @ 9 5 @ 9 LAB SAMPLES SAMPLE ANALYSIS TIME C. @ 7 704 /350 RADE RADE CLOW	PIT PROFILE				

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 7'	Date Reported:	05-17-02
Laboratory Number:	22735	Date Sampled:	05-15-02
Chain of Custody No:	9047	Date Received:	05-15-02
Sample Matrix:	Soil .	Date Extracted:	05-16-02
Preservative:	Cool	Date Analyzed:	05-17-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 247E.

Analyst C. Ophun

Mister my Wallers
(Review