

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Report No. (include area code)

(505) 632-8956

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**2170' FSL & 1120' FEL - UL "I"
SEC. 11, T26N, R4W**

5. Lease Serial No.

JICARILLA CONTRACT #101

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

JICARILLA C #1B

9. API Well No.

30-039-27315

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

RIO ARRIBA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Deepen	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/3/2004 Packer removed and downhole commingled per DHC-1397AZ. See attached Final Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAY S. ECKSTEIN

Title **PRODUCTION TECHNICIAN**

Signature

Kay S. Eckstein

Date **April 5, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

SM

Title

Date

4-5-04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Completion Report

Well Name:	<u>Jicarilla C #1B</u>	Date:	<u>4/3/2004</u>
Field:	<u>Basin Dakota</u>	Supervision:	<u>H Hill</u>
AFE #	<u>112028</u>	Day	<u>2</u>
Formation:	<u>Mesa Verde / Dakota</u>	Rig:	<u>Drake #19</u>
Perfs:	<u>5733-5798 / 7676-7914</u>	PBTD:	<u>8,018'</u>
		Packer:	<u></u>

Summary of Activity:

Bled well down, had 175 P.S.I. R.I.H. w/175 jts. 235 total in well.
Broaching tbg. Every 40 stds. Found 1 bad jt. Replaced w/new jt.
Smothered well w/25 bbls. Water total for job.
L.E.O.T. @7723 KB, s.t. collar, sn, 235 jts. 2 3/8 4.7# J55 tbg.
Nipped down b.o.p., rigged down floor & tbg. equip.
Nipped up well head. Rigged up swab equip. Made 2 runs to 7,000'
Rigged down swab equip. Rigged down pulling unit.
Well complete.

FINAL REPORT

Comments:

Total Daily Cost: \$ 3,830

Total Drilling Cost:

Total Completion Cost: \$ 7,020

Total Well Cost: \$ 7,020