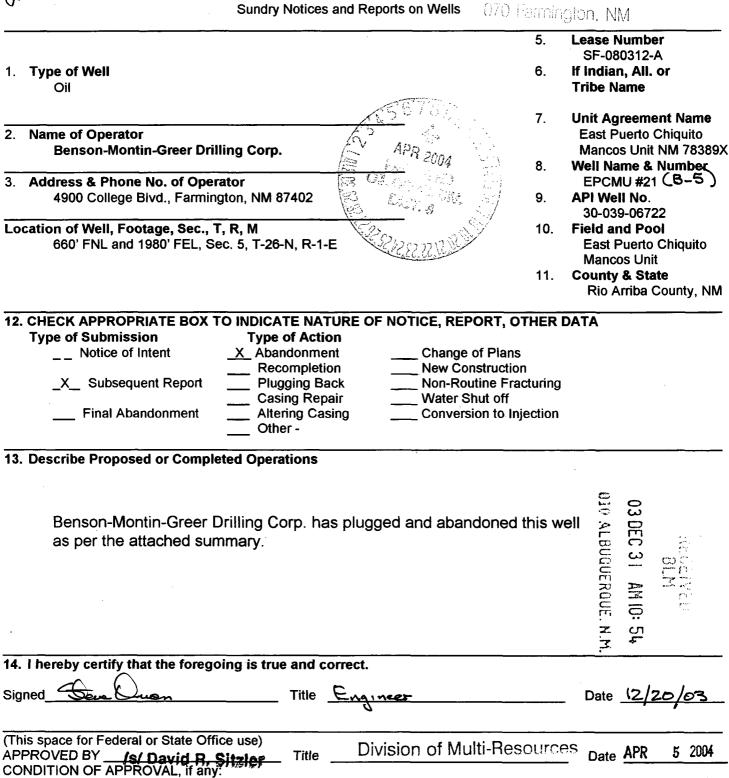
submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PTC 24 M 10: 31

Sundry Notices and Reports on Wells



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

BMG Drilling Corporation **EPCMU #21 (B-5)**

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660' FNL & 1980' FEL, Section 5, T-26-N, R-1-E

Plug & Abandonment Report

Rio Arriba County, NM

Lease Number: SF-080312-A API Number: 30-039-08722

Cementing Summary:

Plug #1 with CIBP at 1860', spot 24 sxs cement above CIBP up to 1653' to isolate Niobrara open hole.

Plug #2 with cement retainer at 824', mix and pump 162 sxs cement, squeeze 150 sxs outside 5-1/2" casing and leave 12 sxs with 2% CaCl₂ inside casing from 874' to 721' to cover the Mancos top.

Plug #3 with 64 sxs cement pumped down the 5-1/2" casing from 50' to surface with no returns at the surface.

Plug #3a with CIBP set at 70', pump 75 sxs cement with 2% CaCl₂ down the 5-1/2" casing from 50' to surface, circulate good cement returns out of the ground around 5-1/2" casing.

Plugging Summary:

Notified BLM 11/05/03

11/05/03

MOL. RU. SDFD.

11/06/03 Held Safety Meeting. NU BOP and function test. Round-trip 5-1/2" gauge ring to 1860'. GIH and set 5-1/2" PlugWell wireline CIBP at 1860'. Load casing with 60 bbls of water, (15 bbls over capacity) and attempt to pressure test, leak 2 bpm at 0#. TIH with 1-1/4" tubing and tag CIBP at 1860'. Plug #1 with CIBP at 1860', spot 24 sxs cement above CIBP up to 1653' to isolate Niobrara open hole. Note: extra cement used on Plug #1 due to casing leak. LD tubing to 800' and TOH with remaining tubing. Shut in well and WOC. A. Yepa, BLM, required WOC and tag in morning. SDFD.

11/07/03 Held Safety Meeting. GIH with wireline and tag cement at 1662'. PUH and perforate 3 squeeze holes at 874'. GIH and set 5-1/2" PlugWell wireline cement retainer at 824'. TIH with tubing and sting into retainer. Attempt to load casing without returns, no test. Plug #2 with cement retainer at 824', mix and pump 162 sxs cement, squeeze 150 sxs outside 5-1/2" casing and leave 12 sxs with 2% CaCl₂ inside casing from 874' to 721' to cover the Mancos top. LD remaining tubing. Shut in well and WOC. GIH with wireline and tag top of cement at 715'. PUH and perforate 3 squeeze holes at 50'. Plug #3 with 64 sxs cement pumped down the 5-1/2" casing from 50' to surface with no returns at the surface. Note: Only 5-1/2" casing existing, all other strings pulled in August 1960. Shut in well and WOC. SDFD.

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November 12, 2003 Page 2 of 2

660' FNL & 1980' FEL, Section 5, T-26-N, R-1-E Rio Arriba County, NM

Plug & Abandonment Report

Lease Number: SF-080312-A API Number: 30-039-08722

Plugging Summary Cont'd:

11/10/03 Held Safety Meeting. TIH with tubing and tag cement at 649'. LD tubing. Wait on orders from A. Yepa, BLM. BLM approved setting 5-1/2" CIBP at 70'. GIH and set 5-1/2" PlugWell wireline CIBP at 70'. Pump 27 bbls of water down 5-1/2" casing and establish circulation out the ground around 5-1/2" casing. Plug #3a with CIBP set at 70', pump75 sxs cement with 2% CaCl₂ down the 5-1/2" casing from 50' to surface, circulate good cement returns out of the ground around 5-1/2" casing. Shut in well and WOC. TIH tag cement at 16'. ND BOP. Dig out and cut off wellhead. Install P&A marker with 15 sxs cement. RD and MOL.

A. Yepa, Cuba BLM representative, was on location.