	red states '		
	F OF THE INTERIOR F LAND MANAGEMENT	/	/
Sundry Notic	ces and Reports on Wells		
1. Type of Well GAS		5. 6.	Lease Number 14-20-603-774 If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS CO	OMPANY LP		
3. Address & Phone No. of Operato	ar .	8.	Well Name & Number Hun-Nop-Pi #1
PO Box 4289, Farmington, NM		9.	API Well No. 30-045-05761
4. Location of Well, Footage, Sec 1532'FNL, 1452'FWL, Sec.19, T-		10.	Field and Pool Basin Fruitland Coal
		11.	Ballard Pictured Clif County and State San Juan Co, NM
Subsequent Report Final Abandonment		Non-Routine Water Shut o Conversion t	ff
13. Describe Proposed or Comple	eted Operations		
It is intended to recomplet	te the subject well in the	e Fruitland	Coal formation
as follows:			
Move in, rig up. Trip out of approximately 1885'.  Perforate and fracture back and clean up. Trendown and move off. Re	Pressure test the casing re stimulate the Fruitland rip in hole with tubing in eturn the well to product	to 5000 psi d Coal forma nto the Frui	for 15 minutes. tion. Flow well tland Coal. Rig
Move in, rig up. Trip out o approximately 1885'. Perforate and fractur back and clean up. Tr	Pressure test the casing re stimulate the Fruitland rip in hole with tubing in eturn the well to product	to 5000 psi d Coal forma nto the Frui	for 15 minutes. tion. Flow well tland Coal. Rig
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Move in, rig up. Trip out of approximately 1885'.  Perforate and fracture back and clean up. Tredown and move off. Re	Pressure test the casing re stimulate the Fruitland rip in hole with tubing in eturn the well to product	to 5000 psi d Coal forma nto the Frui	for 15 minutes. tion. Flow well tland Coal. Rig
Move in, rig up. Trip out of approximately 1885'.  Perforate and fracture back and clean up. Tredown and move off. Reformation will be temporated by the second sec	Pressure test the casing re stimulate the Fruitland rip in hole with tubing in eturn the well to product apporarily abandoned.  Foregoing is true and cor:	to 5000 psi d Coal forma nto the Frui ion. The Pic	for 15 minutes. tion. Flow well tland Coal. Rig tured Cliffs
Move in, rig up. Trip out of approximately 1885'.  Perforate and fractur back and clean up. Tr down and move off. Reformation will be tem	Pressure test the casing re stimulate the Fruitland rip in hole with tubing in eturn the well to product apporarily abandoned.	to 5000 psi d Coal forma nto the Frui ion. The Pic	for 15 minutes. tion. Flow well tland Coal. Rig

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Consequation Division

Form C-102 Permit 349

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-05761	BASIN FRUITLAND COAL (GAS)	71629
Property Code	Property Name	Well No.
7146	HUN NOP PI	001
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	6201

## **Surface And Bottom Hole Location**

	UL or Lot F	Section 19		Range 08W	Lot Idn	Feet From 1532	N/S Line N	Feet From 1452	E/W Line W	San Juan
-	Dedicat	ed Acres	Joint or		:	dation Code		Order 1	••••••	Marie access and access and access and
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## **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Date: 4-5-04

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Maddox Date of Survey: 04/05/1965 Certificate Number: 1426