## PURE RESOURCES LP c/o Mike Pippin LLC 3104 N. Sullivan Farmington, NM 87401 (505) 327-4573

4/7/04

**New Mexico Oil Conservation Division** 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Rincon Unit #126R

L Section 27 T27N R6W

30-039-27314



Gentlemen,

Attached is a copy of the commingling allocation calculations for the subject well that was completed on 3/3/04. DHC-1332AZ was issued for this well.

Gas: Dakota

64%

Mesaverde

36%

Oil

Dakota

22%

Mesaverde

78%

The Dakota was 1st delivered in October 2003 and the Mesaverde was added in March 2004. The gas allocations are based on each formation's separate test, which was taken during completion operations. The Oil allocations are based on actual oil production both before and after the Mesaverde was added to the production stream. Please let me know if you have any questions.

Sincerely,

Mike Pippin

Agent - Petroleum Engineer

Attachment: 1

### PURE RESOURCES LP RINCON UNIT #126R MV/DK L Section 27 T27N R6W 4/7/2004

# Commingle Allocation Calculations

#### OIL

The Dakota was 1<sup>st</sup> delivered in October 2003 and the Mesaverde was added in March 2004. The Oil allocations are based on actual oil production both before and after the Mesaverde was added to the production stream.

Total oil produced by Dakota only for 96 days before MV added to production stream was 199 BO.

Total oil produced by both Dakota and Mesaverde for 17 days after MV was added to the production stream was 163 BO.

# <u>GAS</u>

The gas allocations are based on each formation's separate test, which was taken after its stimulation.

Dakota test was 1,072 MCF/D Mesaverde test was 611 MCF/D Total gas is 1,683 MCF/D