

Submit 3 Copies To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-31014

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

24068

7. Lease Name or Unit Agreement Name

CLAYTON

8. Well No.

2C

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR
PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter J : 1995 Feet From The SOUTH Line and 1975 Feet From The EAST Line

Section 2 Township 30N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5743' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: _____

Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/2004

Remove packer and downhole commingle per order DHC-1935AZ. See attached final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRODUCTION TECHNICIAN

DATE

02-Apr-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 13

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR - 7 2004

Daily Completion Report

Well Name:	<u>Clayton #2C</u>	Date:	<u>4/2/2004</u>
Field:	<u>Basin Dakota</u>	Supervision:	<u>K Stills</u>
AFE #	<u>112030 (MV) / 112029 (DK)</u>	Rig:	<u>Key #64</u>
Formation:	<u>Mesa Verde / Dakota</u>	PBTD:	<u>6,708'</u>
Perfs:	<u>4436-4724 / 6610-6660</u>	Packer:	

Summary of Activity:

Move rig to location. RU rig. Retrieve plunger and bleed well down. ND wellhead, NU BOP and RU floor, tongs, etc. Work packer loose. PU 2 jts of tubing and tag top of fill at 6681 ft. (21 ft. below perfs). POOH - strapping pipe. (Lay down R-3 packer). RIH with 2 3/8" production string. Broach tubing - land tubing. RD floor, tongs, etc. ND BOP, NU wellhead. Make 3 swab runs RD rig.

Release rig at 18:00 hours on 4/1/04.

FINAL REPORT

Total Daily Cost: \$ 5,263

Total Drilling Cost:

Total Completion Cost: \$ 5,263

Total Well Cost: \$ 5,263

Comments:

Production String

11.00	KB
6611.08	204 Jts.
6622.08	Top of SN
1.10	SN
.43	S.T. Collar
6623.61	E.O.T.

2 3/8" EU 8rd J-55 Tubing