

Submit 3 Copies To Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-31341

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

24068

7. Lease Name or Unit Agreement Name

CLAYTON

8. Well No.

1B

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From The **WEST** LineSection **2**Township **30N**Range **12W**

NMPM

County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5828' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

Downhole Commingle☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1/2004

Remove packer and downhole commingle per order DHC-1394AZ. See attached final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN

DATE

02-Apr-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

K. Eckstein

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 9

DATE

APR - 7 2004

CONDITIONS OF APPROVAL, IF ANY:

Daily Completion Report

Well Name:	<u>Clayton # 1B</u>	Date:	<u>4/1/2004</u>
Field:	<u>Blanco Mesa Verde-Basin Dakota</u>	Supervision:	<u>K. Stills</u>
AFE #	<u>112032 (MV) / 112031 (DK)</u>	Rig:	<u>Key # 64</u>
Formation:	<u>Mesa Verde-Basin Dak</u>	PBTD:	<u>6793'</u>
Perfs:	<u>Dakota 6633-6750 Pt. Lookout 4502-4782</u>	Packer:	

Summary of Activity:

Bleed well down. ND wellhead, Nu BOP. RU floor, tongs, etc. Work packer loose and PU 2 jts and tag top of sand at 6742 ft. (8 ft. of perfs covered). POOH with packer and tubing. PU a 3 1/8" OD sand bailer and RIH to top of the sand. Bail sand out to 6755 ft. (5 ft. below the perfs). POOH with bailer - strapping pipe. PU a S.T. collar, SN, and RIH with the production string. Broach tubing. Land tubing. RD floor, tongs, etc. ND BOP, NU wellhead.

Release rig at 18:30 hours on 3/31/04

FINAL REPORT

Comments:

Production String

11.00	KB
6680.82	206 Jts.
6691.82	Top of SN
.87	SN
.43	S.T. Collar

6693.12 E.O.T.

2 3/8" EU 8rd J-55 Tubing

Total Daily Cost: \$ 6,328

Total Drilling Cost:

Total Completion Cost: \$ 6,991

Total Well Cost: \$ 6,991