

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-07745
2. Name of Operator Burlington Resources Oil & Gas Company LP		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator PO Box 4289, Farmington, NM 87499		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line Section <u>34</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County		7. Lease Name or Unit Agreement Name Pierce Federal A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 2
		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles T. R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 30 DATE APR - 9 2004

Conditions of approval, if any:

**BURLINGTON**  
RESOURCESSan Juan Division - Intranet Well Information System  
(DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

Operations Detail Report for: PIERCE FEDERAL A #2  
FACILITIES

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/18/2003 05:30	06:30	1.00		PREWRK	SRIG a	CREW TRAVEL
1 (FAC)	12/17/2003 06:30	07:00	0.50		PREWRK	SAFE a	HSM W/ 4 CREW, TOOL PUSHER, W/H HAND, AIR HAND AND BR CONSULTANT ,TOPIC- REMOVING DONUT W/ PRESS ON CSG BOP FUNCTIONS TEST - OK
1 (FAC)	12/17/2003 07:00	09:30	2.50		MIRU	MIMO a	MIRU/ SU AND EQUIP
1 (FAC)	12/17/2003 09:30	10:00	0.50		OBJECT	WELH a	TRY TO BWD - SITP - 80 PSI SICP - 170 PSI BLOW DOWN TBG , COULD NOT BLOW DOWN CSG, CSG HAS 2" NIPPLE W/ NEEDLE VALVE IN ONE SIDE AND 2" BLOCK VAVE W/ STEM BROKEN ( IN CLOSED POSITION ) ON OTHERSIDE
1 (FAC)	12/17/2003 10:00	10:30	0.50		OBJECT	PUMP a	PUMP 30 BBLS DOWN TBG ( CAME BACK IN 10 MIN ) PUMP 30 MORE BBLS DOWN TBG , BLOW TBG DOWN TO FLOW BACK TANK
1 (FAC)	12/17/2003 10:30	12:00	1.50		OBJECT	WELH a	REMOVE PACKING GLAND NUTS AND REMOVE FROZEN LOCK DOWN PINS
1 (FAC)	12/17/2003 12:00	13:00	1.00		OBJECT	WELH a	R/U TO PULL DONUT W/ 170 PSI ON CSG BY SHUTTING BOP TBG RAMS AND HOLDING 100 PSI ON RAMS, W/ BOP VENTED TO F/B TANK ( AS PER L EHRlich ) PULL 30,000# DONUT STUCK IN W/H
1 (FAC)	12/17/2003 13:00	14:00	1.00		OBJECT	WELH a	R/U TO JACK DONUT OUT OF WELL HEAD, PULL 25,000# ON TBG AND USE JACKS ( SWEDGE PARTED IN UPSET)
1 (FAC)	12/17/2003 14:00	15:00	1.00		OBJECT	WELH a	WAIT ON NEW XXH SWEDGE, EASY OUT, AND TAP

1 (FAC)	12/17/2003 15:00	16:30	1.50		OBJECT	WELH a	T X	REMOVE BOP AND USE EASY OUT TO REMOVE DUTCHMAN FROM DONUT, CLEAN THREADS IN DONUT INSTALL NEW XXH / SWEDGE , N/U BOP, INSTALL TBG SUB AND B-1 ADAPTER, PULL 25,000#, SET JACKS, JACK TILL WEIGHT INDICATOR DOWN TO 5,000#, PULL 20,000# MORE W/ RIG, JACK TILL WEIGHT INDICATOR DOWN TO 10, 000#, (DID NOT COME FREE) RELEASE JACKS
1 (FAC)	12/17/2003 16:30	17:00	0.50		OBJECT	WELH a	T X	CHECK GAUGE ON CSG, PRESS DOWN TO 20 PSI, CHANGE OUT GAUGE, STILL SHOWED 20 PSI, (POSSIBLE HOLE IN TBG ) REMOVED NEEDLE VAVE AND WAS ABLE TO GET 2" BALL VALVE ON, BLOW CSG DOWN TO TANK
1 (FAC)	12/17/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	SWI / SDFN ( WILL USE PRIMER CORD IN AM TO FREE DONUT AS PER D. GALL AND L. EHRlich )
2 (FAC)	12/19/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
2 (FAC)	12/18/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CREW, AIR HAND , W/H HAND, W/L HAND AND BR CONSULTANT-TOPIC- USING PRIMER CORD TO FREE DONUT BOP FUNTIONS TEST - OK
2 (FAC)	12/18/2003 07:00	07:30	0.50		OBJECT	BLOW a	N	CHECK PRESS AND BWD SITP- 100 PSI SICP- 195 PSI, SI/ BHP- 90 PSI
2 (FAC)	12/18/2003 07:30	08:00	0.50		OBJECT	WELH a	T X	PULL 25,000# ON DONUT & SHOT 8 WRAPS OF 100 GRAIN PRIMER CORD TO FREE DONUT ( USED MORE WRAPS OF PRIMER CORD BECAUSE OF WEIGHT LIMIT WE COULD PULL ON 1 1/2") DONUT CAME FREE
2 (FAC)	12/18/2003 08:00	08:30	0.50		OBJECT	RURD a	N	CHANGE TO 1 1/2" HANDLNG EQUIP
2 (FAC)	12/18/2003 08:30	10:30	2.00		OBJECT	PULD a	N	TOOH L/D TBG ON FLOAT, TBG IN BAD SHAPE ( FOUND HOLE IN TBG @ 900') JTS CRUSHING @ 600# TORQUE , HEAVY SCALE ( 196 JTS 1 1/2" 2.9# EUE 10 RD TBG, 3' X1 1/2"PERF SUB, 2' X1 1/2" PUP, 1 1/2" BULL PLUG ) SENT TO BR YARD- VIA M&R TRUCKING
2 (FAC)	12/18/2003 10:30	11:30	1.00		OBJECT	RURD a	N	CHNG TO 2 3/8" HNDLNG EQUIP
2 (FAC)	12/18/2003 11:30	12:00	0.50		OBJECT	PCKR a	T X	TIH W/ 4 1/2" RBP & SET@120'
2 (FAC)	12/18/2003 12:00	12:30	0.50		OBJECT	PUMP a	T X	RU/ PUMP AND LOAD CSG
2 (FAC)	12/18/2003 12:30	13:00	0.50		OBJECT	NUND a	T X	CHECK LEL - OK , N/D BOP AND W/H
2 (FAC)	12/18/2003 13:00	15:00	2.00		OBJECT	WELH a	T X	PERFOM CSG STUB UP / CHNG OUT CSG HEAD , TEST SEAL- OK TO 2000 PSI ( NOTE B/H PRESS BLED DOWN TO 0 PSI , CONTINUED TO FLOW 1/4 OF 2" STREAM OF WTR DURING CSG STUB - UP )

2 (FAC)	12/18/2003 15:00	15:30	0.50		OBJECT	NUND a	T X	NU W/H AND BOP
2 (FAC)	12/18/2003 15:30	16:00	0.50		OBJECT	PCKR a	T X	TIH TO RETRIEVE PLUG, OPEN UNLOADER AND RELEIVE PRESS TO F/B TANK, RLSE PLUG, TOOH L/D PLUG
2 (FAC)	12/18/2003 16:00	17:00	1.00		OBJECT	PULD a	N	MU/ 3 7/8" MILL, P/U , M/U, TALLY, RABBIT, START/TIH W/ NEW 2 3/8" TBG
2 (FAC)	12/18/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	DRAIN PUMP AND LINES SWI/SDFN ( RELACED 1 AIR COMPRESSOR AT REQUEST OF AIR COMP LLC )
3 (FAC)	12/20/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
3 (FAC)	12/19/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CEW , AIR HAND AND BR CONSULTANT TOPIC - PU/ LD TBG , BOP FUNCTIONS TEST - OK
3 (FAC)	12/19/2003 07:00	07:30	0.50		OBJECT	BLOW a	N	BWD SITP- 190 PSI, SICP- 190 PSI, SI/ BHP- 60 PSI AND FLOW WTR
3 (FAC)	12/19/2003 07:30	10:30	3.00		OBJECT	PULD a	N	TALLY, RABBIT, PU/MU TIH W/ NEW 2 3/8" TBG AND 3 7/8" MILL ( TOOK EXTRA TIME , TBG LOADED TO FAR BACK, ON TRAILER ) TAG 30' OF FILL
3 (FAC)	12/19/2003 10:30	11:00	0.50		OBJECT	RURD a	N	R/U SWIVEL
3 (FAC)	12/19/2003 11:00	12:00	1.00		CLEAN	COUT a	N	C/O TO PBTD @ 6426'
3 (FAC)	12/19/2003 12:00	13:30	1.50		OBJECT	TRIP a	N	TOOH , L/D MILL
3 (FAC)	12/19/2003 13:30	15:00	1.50		OBJECT	TRIP a	N	TIH W/ 4 1/2" RBP & TBG
3 (FAC)	12/19/2003 15:00	15:30	0.50		OBJECT	PCKR a	N	SET RBP @ 6200'
3 (FAC)	12/19/2003 15:30	16:00	0.50		OBJECT	PUMP a	N	R/U PUMP AND LINES & LOAD HOLE
3 (FAC)	12/19/2003 16:00	16:30	0.50		OBJECT	PRES a	N	P/T CAG TO 500 PSI @ 30 MIN ( HELD )
3 (FAC)	12/19/2003 16:30	17:00	0.50		OBJECT	RURD a	N	DRAIN PUMP & LINES
3 (FAC)	12/19/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	SWI / SDFN
4 (FAC)	12/21/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
4 (FAC)	12/20/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CREW, AIR HAND , PKR HAND AND BR CONSULTANT TOPIC- PUMPING ACID BOP FUNCTIONS TEST - OK HAD THEFT AT RIG- SOMEONE W/ KEY OPENED DOGHOUSE AND STOLE HEATER, COOKER AND WOCK- LOCKED DOG HOUSE BACK UP WHEN FINISHED, NOTHING ELSE ON LOCATION WAS DISTURBED ( INSIDE JOB )

4 (FAC)	12/20/2003 07:00	08:00	1.00		OBJECT	RRSR a	T E	HAD TROUBLE STARTING AIR PKG ( 16 DEG )
4 (FAC)	12/20/2003 08:00	09:00	1.00		CLEAN	BLOW a	N	UNLOAD HOLE
4 (FAC)	12/20/2003 09:00	12:00	3.00		OBJECT	PCKR a	N	TIH , RLSE RBP , TOO H ( LOST RBP WHILE TOOH ) TIH LATCH ON TO RBP, TOO H, L/D RBP
4 (FAC)	12/20/2003 12:00	13:00	1.00		OBJECT	TRIP a	N	TIH W/ PROD / STRING
4 (FAC)	12/20/2003 13:00	13:30	0.50		OBJECT	SPOT a	N	SPOT 250 GALS 15% HCL ACID ( D / INHIB )
4 (FAC)	12/20/2003 13:30	14:30	1.00		OBJECT	WAIT a	N	LET SET ONE HR
4 (FAC)	12/20/2003 14:30	16:00	1.50		CLEAN	BLOW a	N	BLOW SPENT ACID AND WTR TO FLOW BACK TANK
4 (FAC)	12/20/2003 16:00	16:30	0.50		OBJECT	TRIP a	N	TOOH W/ 10 STNDS
4 (FAC)	12/20/2003 16:30	17:00	0.50		OBJECT	RURD a	N	DRAIN PUMP & LINES
4 (FAC)	12/20/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	SWI/ SDFN
5 (FAC)	12/22/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
5 (FAC)	12/21/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CREW, AIR HAND, AND BR CONSULTANT TOPIC- RU/RD BOP FUNTIONS TEST - OK
5 (FAC)	12/21/2003 07:00	08:00	1.00		OBJECT	BLOW a	N	BWD SICP- 200 PSI, SITP - 190 PSI, SI/ BHP - 60 PSI W/ WTR FLOW
5 (FAC)	12/21/2003 08:00	08:30	0.50		OBJECT	TRIP a	N	TIH TAG PBTD ( 10' FILL )
5 (FAC)	12/21/2003 08:30	12:30	4.00		CLEAN	FLOW a	N	BLOW / FLOW WELL (ALTERNATELY )
5 (FAC)	12/21/2003 12:30	13:00	0.50		OBJECT	RURD a	N	LAND WELL 205 JTS (NEW ) 2 3/8" J-55, 4.7# EUE 8RD TBG IN WELL SN / SA -6368' - 6369' EOT /SA - 6370' TBG IS BROACHED & PICKLED PERFORMED CSG STUB - UP , INSTALLED NEW CSG HEAD ( WILL NEED TO BE REMANIFOLDED ) INSTALLED NEW WELL HEAD ,THAT HAS BEEN BORED AND SEAL SLEEVE HAS BEEN INSTALLED PITOT TBG @ 1 OZ ON 2" CSG WAS TESTED FROM SURF TO 6200' @ 500 PSI ( HELD) WILL NEED TO PURGE AIR FROM WELL
5 (FAC)	12/21/2003 13:00	13:30	0.50		OBJECT	NUND a	N	ND/ BOP , NU/ W/H
5 (FAC)	12/21/2003 13:30	15:30	2.00		RDMO	RURD a	N	RIG DOWN - READY TO MOVE TO HUERFANO #103 IN AM WELL SUMMARY AS FOLLOWS; MIRU/ SU AND EQUIP, REMOVE PACKING GLAND NUTS AND REMOVE FROZEN LOCK DOWN PINS, CSG VAVLVE BROKEN IN CLOSED POSITION,TRY TO PULL DONUT( STUCK IN W/H,) TRY TO JACK

OUT W/H, BROKE SWEDGE, REPAIR DONUT, TRY TO JACK DONUT OUT AGAIN, DID NOT MOVE. SHOT W/H W/ PRI/ CORD TO FREE DONUT, CH/O TO 1 1/2" HNDLNG EQUIP,, TOO H L/D 1 1/2" TBG, CH/O TO 2 3/8" HNDLNG EQUIP, P/U 4 1/2" RBP & TIH SET PLUG, LOAD HOLE, PERFORM CSG STUB- UP CH/O CSG/HEAD, N/U BOP, RETRIEVE PLG, START/TIH W/TBG & 3 7/8" MILL TO C/O. TALLY, RABBIT, PU/MU TIH W/ NEW 2 3/8" TBG AND 3 7/8" MILL, TAG 30' OF FILL, R/U SWIVEL, C/O TO PBTD @ 6426', TOO H , L/D MILL, TIH W/ 4 1/2" RBP & TBG, TIH W/ 4 1/2" RBP & TBG, LOAD HOLE, P/T CAG TO 500 PSI @ 30 MIN ( HELD ). UNLOAD HOLE, TIH , RLSE RBP , TOO H ( LOST RBP WHILE TOO H ) TIH LATCH ON TO RBP, TOO H, L/D RBP, TIH, SPOT 250 GALS 15% HCL, LET SET ONE HR, BLOW SPENT ACID AND WTR TO FLOW BACK TANK, TOO H W/ 10 STNDS. TIH TAG 10' FILL, C/O TO PBTD @ 6426', BLOW / FLOW WELL TCU, LAND WELL, ND/ NU, RIG DOWN MOVE TO HUERFANO # 103 IN AM. LAND WELL 205 JTS (NEW ) 2 3/8" J-55, 4.7# EUE 8RD TBG IN WELL SN / SA -6368' - 6369' EOT /SA - 6370' TBG IS BROACHED & PICKLED PERFORMED CSG STUB - UP , INSTALLED NEW CSG HEAD ( WILL NEED TO BE REMANIFOLDED ) INSTALLED NEW WELL HEAD , THAT HAS BEEN BORED AND SEAL SLEEVE HAS BEEN INSTALLED PITOT TBG @ 1 OZ ON 2" CSG WAS TESTED FROM SURF TO 6200' @ 500 PSI ( HELD) WILL NEED TO PURGE AIR FROM WELL TRANSFER W/ RIG FROM HUNSAKER 2M - 7 JTS NEW 2 3/8" TBG SOLD TO WELL 205 NEW JTS 2 3/8" TBG TRANSFER W/ RIG TO HUERFANO # 103 - 7 JTS NEW 2 3/8" TBG