

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-22316
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Culpepper Martin
4. Well Location Unit Letter <u>I</u> : <u>1500</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>20</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number #12A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/6/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charlie TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 42 DATE APR - 9 2004  
Conditions of approval, if any:

**BURLINGTON**  
RESOURCES

**San Juan Division - Intranet Well Information System  
(DIMS)**

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

**Operations Detail Report for: CULPEPPER MARTIN #12A  
FACILITIES**

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	11/26/2003 12:30	15:30	3.00		PREWRK	MIMO a	N MOVEAZTEC RIG #560 FROM THE CULPEPPER MARTIN # 3-A WELL TO THE CULPEPPER MARTIN # 12-A, SAFETY MEETING, JHA, SPOT RIG & EQUIPMENT ON LOCATION, DID NOT RIG-UP UNIT, SHUT DOWN FOR THANKSGIVING HOLIDAY WEEKEND,
2 (FAC)	12/01/2003 06:00	07:30	1.50		PREWRK	RURD a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CASING PRESSURE = 180 PSI, SHUT-IN TUBING PRESS= 180 PSI
2 (FAC)	12/01/2003 07:30	09:00	1.50		PREWRK	RURD a	N RIG UP SERVICE UNIT, LAY LINES TO FLOW BACK TANK, BLOW WELL DOWN
2 (FAC)	12/01/2003 09:00	10:30	1.50		OBJECT	NUND a	N KILL WELL W/ 15 BBL 2% KCL WATER, NIPPLE DOWN WELL HEAD, NIPPLE-UP BLOW OUT PREVENTORS, FUNCTION TEST, OK, PRESS TEST, OK,
2 (FAC)	12/01/2003 10:30	11:30	1.00		OBJECT	TRIP a	N PULL & LAY DOWN TBG HANGER, FOUND 2 PIECES OF THE PLUNGER ON TOP OF THE TBG HANGER, RIH TBG, TAG @ 4960', 32 FT FILL, POH L/D EXCESS TBG
2 (FAC)	12/01/2003 11:30	16:30	5.00		OBJECT	TRIP a	N TRIP OUT OF HOLE 28 STANDS TBG, TBG STARTED GETTING REAL BAD W/ PIN'S & COLLARS SHOWING EAT OUT SPOTS & WORM HOLES, FIN TOH LAY DOWN 99 JTS 2 3/8" PROD TBG, ALL BAD, FOUND 2 PLUNGER'S IN TBG AND FOUND 1 PLUNGER STOP SET IN A TBG COLLAR IN THE COLLAR ON TOP OF THE LAST JT TBG, HAD NOTCHED COLLAR ON BTM JT TBG, RIH W/ THE 28 STANDS IN DERRICK & TOH & L/D 56 JTS & TOTAL TBG LAYED DOWN IS 155 JTS,

								SENT TO BR YARD ON DAWN TRUCKING FLOAT, 12/02/2003, SHUT WELL IN, SECURE WELL, DRAIN PUMPS & LINES, SHUT DOWN FOR NIGHT
3 (FAC)	12/02/2003 06:00	07:30	1.50		OBJECT	SAFE a	N	CREW TRAVEL TO COUNTRY CLUB @ FARMINGTON, N,M, FOR AZTEC WELL SERVICE B/R MONTHLY SAFETY MEETING
3 (FAC)	12/02/2003 07:30	08:30	1.00		OBJECT	SRIG a	N	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING ON LOCATION, JHA, SHUT-IN CASING PRESSURE= 180 PSI
3 (FAC)	12/02/2003 08:30	09:00	0.50		OBJECT	BLOW a	N	BLOW WELL DOWN
3 (FAC)	12/02/2003 09:00	12:30	3.50		OBJECT	TRIP a	N	M/U 3 7/8" MILL & BIT SUB W/ FLOAT, TIH SLM TBG AND RABBIT AS PICK UP 160 JTS OF NEW 2 3/8", 4.70#, J-55, EUE TUBING, TAG FILL @ 4960 FT, KBM
3 (FAC)	12/02/2003 12:30	15:00	2.50		OBJECT	COUT a	N	CIRC W/ 1400 CFM AIR / 10 BPH FOAMED 2% KCL WATER MIST, CLEAN OUT 32 FT FILL TO PBTD @ 4992 FT KBM, CIRC CLEAN
3 (FAC)	12/02/2003 15:00	16:30	1.50		OBJECT	STIM a	N	R/U DOWELL SCHLUMBERGER ACID EQUIPMENT, SAFETY MEETING, PRESS TEST LINES TO 1000#, OK, PUMP 500 GAL 15% DOUBLE INHIBITED HCL ACID DOWN TUBING, DISPLACE W/ 22 BBL 2% KCL WTR, ALL TREATMENT & FLUSH WAS ON A VACUME, R/D DOWELL, PULL 5 STAND TBG TO GET MILL ABOVE PERF'S, SHUT WELL IN, SECURE, DRAIN UP, SHUT DOWN FOR NIGHT AND LET ACID WORK OVERNIGHT
4 (FAC)	12/03/2003 06:00	07:30	1.50		OBJECT	SAFE a	N	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING & JHA, SHUT-IN TUBING PRESSURE= 0 PSI, SHUT-IN CASING PRESSURE = 150 PSI, BLOW DOWN
4 (FAC)	12/03/2003 07:30	09:30	2.00		OBJECT	COUT a	N	TIH MILL FROM ABOVE PERF'S, TAG FILL @4962', CIRC W/ 1200 CFM AIR / 10 BPH FOAMED 2% KCL WATER MIST, CIRC OUT SPENT ACID WATER, CLEAN OUT 30 FT FILL TO PBTD @ 4992 FT, CIRC CLEAN
4 (FAC)	12/03/2003 09:30	13:00	3.50		OBJECT	TRIP a	N	TRIP OUT OF HOLE & L/D MILL & BIT SUB, M/U 2 3/8" EXPENDABLE CHECK W/ 1.78" ID WHEN PUMPED OFF, 1 2 3/8" 3 CUP SEATING NIPPLE W/ 1.78" ID, 1 JT 2 3/8", 4.70#, J-55, EUE TBG, 1 X 2 3/8", 4.70#, J-55, EUE X 2.04 FT, TBG PUP JT FOR MARKER JT, & 2 3/8", 4.7#, J-55, EUE TBG & TAG FILL @ 4986 FT, HAVE 6 FT FILL
4 (FAC)	12/03/2003 13:00	15:00	2.00		OBJECT	COUT a	N	CIRC W/ 1200 CFM AIR / 10 BPH FOAMED 2% KCL WTR MIST, CLEAN OUT 6 FT FILL TO PBTD @4992 FT, CIRC CLEAN & PUM SWEEPS UNTIL CLEAN UP GOOD

4 (FAC)	12/03/2003 15:00	16:00	1.00		OBJECT	NUND a	N	POH & L/D 5 JTS EXCESS TBG, LAND TBG ON HANGER W/ END OF TBG AT 4835.71 FT, KBM, TOTAL OF 155 FULL JTS TBG IN HOLE, ( NOTE: TRANSFER 5 JTS LEFT FROM THIS WELL & 6 JTS FROM CULPEPPER MARTIN #3A WELLOF EXCESS TBG TO THE HUBBARD # 1 WELL ) , N/D BOP'S, N/U WELL HEAD, PUMP OFF EXPENDABLE CHECK W/ 3 BBL 2% KCL WATER & 1080 PSI AIR PRESS, CIRC OUT WTR, SHUT WELL IN, SECURE,
4 (FAC)	12/03/2003 16:00	16:30	0.50		OBJECT	RURD a	N	RIG DOWN SERVICE UNIT, CLEAN LOCATION, MOVE RIG 560 TO THE HUBBARD #1 WELL, THIS IS THE FINAL REPORT FOR THIS OPERATION, NOTE: WE DID USE AIR ON THIS WELL TO CLEAN-OUT WITH SO NEED TO CHECK WELL BEFORE RETURNING TO PRODUCTION. RETURN WELL TO PRODUCTION

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