

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO.  
30-045-23575

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-11017-47

7. Lease Name or Unit Agreement Name  
Brookhaven Com B

8. Well Number  
#3A

9. OGRID Number  
14538

10. Pool name or Wildcat  
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter O : 799 feet from the South line and 1780 feet from the East line

Section 16

Township 31N

Range 11W

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/6/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles R. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 40

TITLE

APR - 9 2004  
DATE

Conditions of approval, if any:



# San Juan Division - Intranet Well Information System (DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

## Operations Detail Report for: BROOKHAVEN COM B #3A FACILITIES

[Entire Well / All Events](#)

### Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/08/2003 06:00	07:30	1.50		RDMO	SRIG a	N ROAD CREW TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA
1 (FAC)	12/08/2003 07:30	10:30	3.00		RDMO	MIMO a	N MOVE RIG FROM THE HUBBARD #1 WELL TO THE BROOKHAVEN COM "B" #3A LOCATION
1 (FAC)	12/08/2003 10:30	13:30	3.00		MIRU	RURD a	N SPOT RIG & EQUIPMENT ON LOCATION, RIG UP SERVICE UNIT
1 (FAC)	12/08/2003 13:30	14:30	1.00		MIRU	SAFE a	N SAFETY MEETING, SHUT-IN TUBING PRESSURE= 125 PSI, SHUT-IN CASING PRESSURE= 150 PSI, BLOW , LAY LINE TO FLOWBACK TANK AND START TO BLOW WELL DOWN. H2S READING IS 7 PPM H2S. SHUT WELL IN, CALL FOR SAFETY MONITORING PEOPLE IE T & M ENTERPRISES
1 (FAC)	12/08/2003 14:30	16:00	1.50		MIRU	SAFE a	T TM ENTERPRISES ARRIVE ON LOCATION, HELD SAFETY MEETING & H2S TRAINING FOR 6 PEOPLE ON LOCATION. RIG UP SAFETY EQUIPMENT, IE WIND SOCKS, SAFE AREA'S, AIR PACKS, ECT, AIR TRAILER. SHUT-DOWN FOR NIGHT AS 4 OF 6 PEOPLE WITH BEARDS THAT HAVE TO BE SHAVED OFF
2 (FAC)	12/09/2003 06:00	07:30	1.50		OBJECT	SAFE a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING W/ TM SAFETY ENGINEER ON H2S, JHA, SHUT-IN CSG PRESSURE= 150 PSI, SHUT-IN TBG PRESSURE= 125#, BLOW WELL DOWN, NO H2S READING TODAY,
2 (FAC)	12/09/2003 07:30	08:30	1.00		OBJECT	NUND a	N ND WH, PULL ON RODS, PUMP WAS STUCK, WORK PUMP FREE & L/D POLISH ROD
2 (FAC)	12/09/2003 08:30	11:00	2.50		OBJECT	TRIP a	N TOH LAY DOWN ALL SUCKER RODS & PUMP, ALL RODS ARE IN BAD SHAPE ON ROD BODY & HAS

							BLACK & GRAY SCALE BUILD-UP ON ALL OF ROD STRING, PUMP DRAGING ALL WAY OUT OF HOLE,
2 (FAC)	12/09/2003 11:00	19:00	8.00		OBJECT	WELH a	T X 2 OF THE 4 LOCK DOWN PINS IN TBG HEAD FROZEN & WHEN WE REMOVED THEM THE THREADS WERE GAULDED & NEED TO REPLACE THE TBG HEAD, ND WH & N/U BOP'S, PULL & LD THE TBG HANGER & L/D 3 JTS TBG, PU SCHLUMBERGER RBP & HANG TBG ON BTM OF RBP & RIH RBP & SET RBP AT 25 FT FROM SURFACE, L/DWN RUN TOOL & TBG JT, ND BOP'S & TBG HEAD SPOOL, DRESS CUT-OFF & INSTALL NEW TBG HEAD, PRESS TEST "P" SEALS TO 2000# & OK, N/U BOP'S, R/U RIG FLOOR, RIH LATCH RBP, TRY RELEASE RBP, UNABLE TO RELEASE RBP, GOT DARK ON US, GET OFF RBP, SHUT WELL-IN, SECURE WELL, DRAIN PUMP & LINES, SHUT DOWN FOR NIGHT
3 (FAC)	12/10/2003 06:00	07:30	1.50		OBJECT	SAFE a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, NO SHUT-IN PRESSURE BECAUSE OF RBP SET AT 25'
3 (FAC)	12/10/2003 07:30	09:30	2.00		OBJECT	PCKR a	N PULL RBP RETRIEVING HEAD OUT OF HOLE & CHECK & OK, RIH & LATCH ONTO RBP SA 25', PRESSURE UP ON RBP TO 500 PSI, OPEN BYPASS & EQUALIZE PRESSURE, RELEASE RBP, KILL WELL W/25 BBL 2% KCL WATER, PULL RBP OUT OF HOLE & LAY DOWN RBP
3 (FAC)	12/10/2003 09:30	13:00	3.50		OBJECT	TRIP a	N RIH & TAG FILL AT 5082 FT, ( 26 FT FILL ), TOH & L/D ALL TBG, FOUND HVY, 1/4" BLACK SCALE BUILD-UP ON BOTTEM 85 JTS OF TBG LAYED DOWN, ALSO FOUND 2 FT SPLIT IN MIDDLE OF 3rd JT TBG ABOVE THE SEATING NIPPLE
3 (FAC)	12/10/2003 13:00	14:00	1.00		OBJECT	RURD a	N CHANGE OUT FLOAT WITH OLD TBG ON IT & SPOT FLOAT W/ NEW TBG ON IT, SLM TOP LAYER TBG
3 (FAC)	12/10/2003 14:00	18:00	4.00		OBJECT	TRIP a	N M/U 3 7/8" MILL & BIT SUB WITH FLOAT & TRIP IN HOLE SLM & RABBIT & PICKING UP NEW 2 3/8", 4.70#, J-55, EUE TUBING, PICKED UP TTL 127 JTS TBG TODAY, SHUT DOWN AT DARK, DRAIN PUMP & LINES, SHUT DOWN FOR NIGHT
4 (FAC)	12/11/2003 06:00	07:30	1.50		OBJECT	SAFE a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CASING PRESS= 330#, SHUT-IN TBG PRESS= 270#, BLOW DOWN
4 (FAC)	12/11/2003 07:30	09:00	1.50		OBJECT	TRIP a	N FINISH TRIP IN HOLE W/ 3 7/8" OD MILL PICKING UP NEW TBG STRING, TAG SCALE IN LINER AT 4424 FT KBM, R/U POWER SWIVEL
4 (FAC)	12/11/2003 09:00	17:00	8.00		OBJECT	COUT a	N CIRCULATE W/ 1200 CFM AIR / 12 BPH FOAMED 2% KCL MIST, DRILL OUT HARD SCALE FROM 4424 FT TO 4518 FT, OUT OF SCALE @4518', RIH TO 5082 FT, CLEAN OUT 26 FT SAND FILL TO CLEAN-OUT TD @ 5108 FT KBM, CIRC

							W/AIR/MIST AT 5108 FT & RETURNS ARE HEAVY SAND & SCALE, CIRC UNTIL CLEAN-UP GOOD, CUT MIST & BLOW W/ AIR ONLY 1/2 HR, RATE OF WATER IS 18 BPH
4 (FAC)	12/11/2003 17:00	17:30	0.50		OBJECT	TRIP a	N PULL OUT OF HOLE W/ 4 STANDS TBG TO GET MILL ABOVE PERF'S, SHUT WELL IN & SECURE WELL, DRAIN PUMP & LINES, SHUT DOWN FOR NIGHT
5 (FAC)	12/12/2003 06:00	07:30	1.50		OBJECT	SAFE a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CASING PRESS= 360#, SITP=20#, BLOW DOWN
5 (FAC)	12/12/2003 07:30	11:00	3.50		OBJECT	TRIP a	N TOH L/D MILL & BIT SUB, M/U EXP CHECK, SEAT NIPPLE, 1 JT TBG, 2.00 FT MARKER PUP JT & TIH 2 3/8" TBG, TAG @ 5108', CLEAN OUT TD, NO FILL
5 (FAC)	12/12/2003 11:00	14:00	3.00		OBJECT	CIRC a	N CIRC WITH 1200 CFM AIR / NO MIST, RETURN 5 BBL H2O WHEN UNLOADED WELL, RETURNED 18.6 BBL WATER 1st HR BLOW W/ AIR ONLY, RETURNED 11.3 BBL WTR 2nd HR, RET 11.6 BBL WTR 3rd HR, CUT AIR
5 (FAC)	12/12/2003 14:00	17:00	3.00		OBJECT	TRIP a	N TOH L/D EXP CHECK & SEAT NIPPLE, P/U 4 1/2" SCHLUMBERGER RBP & PACKER, TIH ON 2 3/8" TBG
5 (FAC)	12/12/2003 17:00	18:30	1.50		OBJECT	PRES a	N SET RBP @4620 FT, PULL PKR UP & SET PKR @ 4590 FT, PRESS TEST RBP TO 600#, OK PULL PKR TO 4173 FT & LEFT PKR HANGING FREE, GOT DARK ON US, SHUT WELL IN & SECURE WELL, DRAIN PUMP & LINES, SHUT DOWN FOR WEEKEND
6 (FAC)	12/15/2003 06:00	10:00	4.00		OBJECT	SAFE a	N CREW TRAVEL TO LOCATION, HELD JHA, ATTEMPT TO CRANK ENGINES, UNABLE, DUE TO COLD SET UP ANTI FREEZE WARMERS FOR TOMORROW'S OPS. HIGH WINDS ALSO IN EFFECT.
7 (FAC)	12/16/2003 06:00	07:30	1.50		OBJECT	SAFE a	N SFTY MTG, JHA ON ICE AROUND RAILS GROUND AND FLOOR, POSSIBLE ICE PLUGS AT SURFACE, POSS HAZ OF DAYS OPS. CRANK ENGINES LET WARM UP, WARM UP ACCUM FOR RAMS. SITP=160 SICP=0 BD TBG
7 (FAC)	12/16/2003 07:30	10:30	3.00		OBJECT	PRES a	N SET PKR @ 4173' RU MANIFOLD FOR ISOLATION TEST LOAD BACKSIDE WITH 120BBL 2%KCL PRESS UP TO 550 WATCHED FOR 20 MIN, NO BLEED OFF.
7 (FAC)	12/16/2003 10:30	11:30	1.00		OBJECT	PRES a	N RU REV PUMP TO TBG, LOAD TBG TO TEST SQ ON TOP PERFS WITH @ 15 BBLs, PRESS TO 550PSI BLED OFF 100PSI EVERY TWO MINS, BLED TO ZERO PRESS UP TO 550 ONE MORE TIME, SAME RESULTS 100PSI EVERY TWO MINS.
7 (FAC)	12/16/2003 11:30	14:00	2.50		OBJECT	TRIP a	N LATCH ONTO RBP WITH PCKR ASSM, TOH, LAYDOWN SLCH TOOLS,

7 (FAC)	12/16/2003 14:00	15:30	1.50		OBJECT	TRIP a	N	MU & TIH WITH EXP CHECK, SN, 1 JT TBG, 2' MARKER SUB & 2 3/8 TBG, TAG BOTTOM PULL UP 10' OFF BOTTOM, RU AIRCOMM TO FLOWBACK OVER NIGHT.
7 (FAC)	12/16/2003 15:30	17:30	2.00		OBJECT	BLOW a	N	UNLOAD 135 BBLS IN WELL USED FOR TESTING,
7 (FAC)	12/16/2003 17:30	18:00	0.50		OBJECT	BLOW a	N	BEGINWELL BLOWBACK, AIRCOM PUMPING AT 500PSI AND 3-4 BPH,
7 (FAC)	12/16/2003 18:00	22:00	4.00		OBJECT	BLOW a	N	BLOWBACK WELL AT 500PSI, WELL RETURNING 14 BBLS PER HR, MAKING 56 BBLS IN 4HRS.
7 (FAC)	12/16/2003 22:00	03:00	5.00		OBJECT	BLOW a	N	CONTINUE BLOWBACK, WELL TAPERING OFF RETURNS, 50BBLS RETURNED IN 5HRS AT 10BPH
7 (FAC)	12/17/2003 03:00	06:00	3.00		OBJECT	BLOW a	N	CONTINUE FLOWBACK, WELL STILL TAPERING OFF, DOWN TO @ 5.5 BPH RETURNING 16.5 IN LAST 3 HRS. TOTAL OFF 122.5 IN LAST 12 HRS
8 (FAC)	12/17/2003 06:00	07:30	1.50		OBJECT	SAFE a	N	CREW TRAVEL TO LOC, HOLD SFTY MTG,JHA, DISCUSS RIG DOWN PROC. PINCH POINTS. START ENGINES LET WARM UP. SD BLOWBACK
8 (FAC)	12/17/2003 07:30	08:30	1.00		OBJECT	NUND a	N	CATCH FLUID SAMPLE FROM WELL, ND BOP, LAND TBG @5083 NU TREE
8 (FAC)	12/17/2003 08:30	09:00	0.50		OBJECT	PUMP a	N	PUMP OUT XCK, RECIEVED RETURN MIST, SD AIRCOMM,RU TREE FOR RETURN TO PROD.
8 (FAC)	12/17/2003 09:00	10:30	1.50		OBJECT	RURD a	N	RD RIG,AIRCOMM, FLUID PUMP, FLOWBACK TANK, RETURN PIT, SAFETY TRAILER
8 (FAC)	12/17/2003 10:30	11:00	0.50		OBJECT	MIMO a	N	MO RIG, BP' EQUIP TLR, DAWN TBG TLR, AIRCOMM EQUIP, FLOWBACK TANK, FRAC TANK, REVERSE EQUIP, CALLED LEASE OP. AND FIRST DEL. RETURNED TO PROD. TOOK FLUID SAMPLE TO DOWELL YARD. CALLED JIMMY'S SWAB COMP. FOR LEASE OP. SWAB COMPANY TO CALL LEASE OP. UNIT AVAL IN AM.