

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25433
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Pierce Fee A
4. Well Location Unit Letter <u>C</u> : <u>850</u> feet from the <u>North</u> line and <u>2010</u> feet from the <u>West</u> line Section <u>34</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Armenta G1p

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/6/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles H. L. DEPUTY OIL & GAS INSPECTOR, DIST. #4 TITLE APR - 9 2004 DATE APR - 9 2004

Conditions of approval, if any:

BURLINGTON
RESOURCESSan Juan Division - Intranet Well Information System
(DIMS)

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)Operations Detail Report for: PIERCE FEE A #3
LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	02/26/2004 08:00	09:00	1.00		OBJECT	SAFE a	N CREW TRAVEL,--- HSM
1 (LWK)	02/26/2004 09:00	11:00	2.00		OBJECT	SRIG a	N CHAIN UP UNIT, SER. RIG
1 (LWK)	02/26/2004 11:00	13:00	2.00		OBJECT	MIMO a	N MOVE UNIT & EQUIP TO PIERCE FEE A #3
1 (LWK)	02/26/2004 13:00	14:00	1.00		OBJECT	RURD a	N R/U UNIT & EQUIP.
1 (LWK)	02/26/2004 14:00	14:30	0.50		OBJECT	BLOW a	N BLOW WELL DOWN, 600 PSI ON TUB. & CSG
1 (LWK)	02/26/2004 14:30	15:00	0.50		OBJECT	PUMP a	N PUMP 30 BBL 2% KCL ON TUB.
1 (LWK)	02/26/2004 15:00	17:00	2.00		OBJECT	STUK a	N WORK STUCK PUMP & RODS SECURE LOC. SDFN
2 (LWK)	02/27/2004 06:00	07:00	1.00		OBJECT	SAFE a	N CREW TRAVEL, --- HSM
2 (LWK)	02/27/2004 07:00	08:00	1.00		OBJECT	BLOW a	N BLOW WELL DOWN, SITP - SICP--- 600 PSI.
2 (LWK)	02/27/2004 08:00	09:00	1.00		OBJECT	HOTO a	N HOT OIL W/ 60 BBL. 2 % KCL @ 290 DEG. DOWN CSG.
2 (LWK)	02/27/2004 09:00	10:00	1.00		OBJECT	RURD a	N SHUT WELL IN, R/U STRIPING BOX FOR RODS
2 (LWK)	02/27/2004 10:00	11:30	1.50		OBJECT	STUK a	N WORK STUCK PUMP
2 (LWK)	02/27/2004 11:30	12:00	0.50		OBJECT	HOTO a	N HOT OIL W/ 50 BBL 2% KCL @ 290 DEG.DOWN CSG.
2	02/27/2004	12:30	0.50		OBJECT	STUK	N WORK STUCK PUMP,WORK FREE

(LWK)	12:00					a	
2 (LWK)	02/27/2004 12:30	14:00	1.50		OBJECT	TRIP a	N TOOH W/ 60-5/8" RODS,116- 3/4" RODS,L/D PUMP
2 (LWK)	02/27/2004 14:00	15:00	1.00		OBJECT	NUND a	N N/D WELL HEAD, N/U BOP, PULL TUB. HANGER
2 (LWK)	02/27/2004 15:00	16:30	1.50		OBJECT	TRIP a	N TOOH W/ 2 3/8 TUB, L/D JT. 134- 4071' SPLIT & JT.143 BAD,REPLACE SN.
2 (LWK)	02/27/2004 16:30	18:00	1.50		OBJECT	TRIP a	N TIH W/ 31' PERF. JT. SN & 143 JT. 2 3/8 TUB.4441.86' SECURE LOC. SDFWN WATCHMAN ON LOC. FOR WEEKEND
3 (LWK)	03/01/2004 05:30	06:30	1.00		PREWRK	SRIG a	N CREW TRAVEL
3 (LWK)	02/29/2004 06:30	07:00	0.50		PREWRK	SAFE a	N HSM W/ 4 CREW AND BR CONSULTANT TOPIC - L/D RODS
3 (LWK)	02/29/2004 07:00	07:30	0.50		OBJECT	BLOW a	N BWD SIP - 600 PSI
3 (LWK)	02/29/2004 07:30	08:00	0.50		OBJECT	RURD a	N RU / PUMP
3 (LWK)	02/29/2004 08:00	08:30	0.50		OBJECT	KILL a	N KILL WELL W/ 50 BBLS 2 % KCL
3 (LWK)	02/29/2004 08:30	09:30	1.00		OBJECT	RURD a	N CHANGE HANDLING EQUIP
3 (LWK)	02/29/2004 09:30	11:00	1.50		OBJECT	TRIP a	N MOC- CHNG FROM RODS TO PLUNGER LIFT (AS PER D. ALLISON)TOOH W/ TBG & L/D BHA
3 (LWK)	02/29/2004 11:00	12:30	1.50		OBJECT	TRIP a	N P/U NEW BHA & TIH W/ TBG
3 (LWK)	02/29/2004 12:30	13:00	0.50		OBJECT	PRES a	N DROP STNDING VALVE AND P/T TBG TO 1000 PSI @ 15 MIN (HELD)
3 (LWK)	02/29/2004 13:00	13:30	0.50		OBJECT	FISH a	N RETREIVE STANDING VALVE
3 (LWK)	02/29/2004 13:30	14:00	0.50		OBJECT	RURD a	N LAND WELL W/ 137 JTS 2 3/8" J-55, 4.7#, EUE 8RD TBG, 2' X 2 3/8" PUP JT, 1 JT TBG, S/N, AND SAW TOOTH COLLAR EOT/ SA - 4225' SN/SA- 4224' MIN ID 1. 780" TBG PT TO 1000 PSI , NEW / WH W/ SEAL SLEEVE INST, TBG IS NOT BROACHED
3 (LWK)	02/29/2004 14:00	14:30	0.50		OBJECT	NUND a	N ND/ NU
3 (LWK)	02/29/2004 14:30	15:30	1.00		OBJECT	RURD a	N R/U FLOOR AND CHANGE HANDLING EQUIP
3 (LWK)	02/29/2004 15:30	16:30	1.00		OBJECT	TRIP a	N TIH W/ RODS
3 (LWK)	02/29/2004 16:30	18:00	1.50		OBJECT	PULD a	N TOOH L/D RODS
3 (LWK)	02/29/2004 18:00	18:30	0.50		OBJECT	RURD a	N DRAIN PUMP AND LINES , SWI SDFN, GET READY TO RDMO TO ZACHRY # 33, RLSE RIG AND TWO / PROD 1830 HRS 3/1/2004 WELL SUMMARY AS FOLLOWS; CHAIN UP RIG,MOVE

							UNIT TO PIERCE FEE A #3 , RIG UP UNIT & EQUIP. BLOW WELL DOWN,PUMP 30 BBL 2% KCL ON TUB. WORK STUCK PUMP & RODS. BLOW WELL DOWN,WORK STUCK PUMP,HOT OIL W/ 60 BBL 2% KCL,WORK STUCK TUB.HOT OIL W/ 50 BBL 2% KCL, WORK STUCK PUMP FREE, TOOH ,L/D SPILT TUB. TIH.W/ 2 3/8 TUB. CHANGE HANDLING EQUIP, MOC- CHNG FROM RODS TO PLUNGER LIFT (AS PER D. ALLISON) TOOH W/ TBG & L/D BHA, P/U NEW BHA & TIH W/ TBG,DROP STNDING VALVE AND P/T TBG TO 1000 PSI @ 15 MIN (HELD)LAND WELL, TIH W/ RODS, TOOH L/D RODS NOTIFY STEVE FLOREZ 3/2/2004
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