

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28935
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. B-11124-48
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name State Com
4. Well Location Unit Letter <u>B</u> : 1250 feet from the <u>North</u> line and <u>1795</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number 361
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Basin (Fruitland Coal)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt
(This space for State use)

Telephone No. (505) 326-9700

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR - 9 2004
Conditions of approval, if any:

BURLINGTON
RESOURCESSan Juan Division - Intranet Well Information System
(DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to ExcelOperations Detail Report for: STATE COM #361
LOE WORKEntire Well / All EventsTime Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	12/19/2003 11:00	11:15	0.25		OBJECT	SAFE a	N ARRIVE ON LOC, HOLD SFTY MTG, JHA, WATCH, PINCH POINTS, LAND GUIDES WHILE MOVING EQUIP, WATCH OVERHEAD WHILE RU.
1 (LWK)	12/19/2003 11:15	11:30	0.25		OBJECT	MIMO a	N MOVE IN SPOT RIG
1 (LWK)	12/19/2003 11:30	12:15	0.75		OBJECT	RURD a	N RU RIG,
1 (LWK)	12/19/2003 12:15	12:30	0.25		OBJECT	RURD a	N RD PUMPING UNIT, RIG UP TO PULL RODS
1 (LWK)	12/19/2003 12:30	13:30	1.00		OBJECT	MIMO a	N MOVE IN FRAC AND BLOW DOWN TANKS, REVERSE PIT, AIR PACKAGE.
1 (LWK)	12/19/2003 13:30	14:15	0.75		OBJECT	TRIP a	N LATCH ONTO RODS, RODS MOVING FREELY, BUMP TOP OF PUMP, PUMP ATTACHED, UNSEAT PUMP WITH NO PROBLEMS. TOOH WITH RODS AND PUMP, 1 2' 3/4 ROD SUB, 1 6' AND 85 3/4 RODS, NO SINKER BARS, PUMP. PUMP CLEAN NO SIGN OF SAND OR FORM. FINDS, STROKED PUMP, PUMP O.K. SD
3 (LWK)	12/21/2003 06:00	07:00	1.00		OBJECT	SRIG a	N CREW TRAVEL TO LOC.
3 (LWK)	12/21/2003 07:00	07:30	0.50		OBJECT	SAFE a	N HLD SAFTY MTG, JHA, WATCH FOR NEW CREW MEMBER, KEEP WORK AREA CLEAN, WORK AT PACE OF NEWEST MEMBER. WATCH OVER HEAD DURING TRIPPING OPS.
3 (LWK)	12/21/2003 07:30	08:00	0.50		OBJECT	SRIG a	N CRANK ENGINES, CALL PUMP COMPANY TO COME CHANGE PUMP OUT.
3 (LWK)	12/21/2003 08:00	08:45	0.75		OBJECT	NUND a	N ND TREE NU BOP

3 (LWK)	12/21/2003 08:45	09:15	0.50		OBJECT	TRIP a	N	PU JT TAG BTM NO FILL,
3 (LWK)	12/21/2003 09:15	10:00	0.75		OBJECT	TRIP a	N	TOOH WITH TBG, MOVE SN ABOVE 6' SUB AND GAS SEP.
3 (LWK)	12/21/2003 10:00	11:00	1.00		OBJECT	TRIP a	N	TIH WITH TBG
3 (LWK)	12/21/2003 11:00	11:45	0.75		OBJECT	NUND a	N	ND BOP NU TREE, RU TO RUN RODS AND PUMP
3 (LWK)	12/21/2003 11:45	13:45	2.00		OBJECT	WAIT a	N	WAIT ON PUMP
3 (LWK)	12/21/2003 13:45	14:15	0.50		OBJECT	TRIP a	N	TIH WITH RODS AND PUMP. 2X 1 1/4 X 25 3 TUBE, 4' 3/4 SUB 82 RODS, 2',6',8', PONY SUBS. SPACE OUT PUMP. HANG ON PU. CALLED LSE OPER. SAID GAS ENGINE DOWN FOR REPAIR. INFORMED HIM WELL WAS TURNED BACK TO PROD. LEFT SHUT IN.
3 (LWK)	12/21/2003 14:15	15:30	1.25		OBJECT	RURD a	N	RD EQUIP, MOVE OFF WELL

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BURLINGTON RESOURCES OIL & GAS - SJD

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Wellbore Equipment Report

Legal Well Name: STATE COM #361
 Common Well Name: STATE COM #361
 Event Name: LOE WORK

Report #: 1
 Start: 12/20/2003

Spud Date: 5/7/1993
 Report Date: 12/22/2003
 End: 12/22/2003

Assembly Name: TUBING - PRODUCTION
 Suspended From: SURFACE EQUIPMENT @ (ft)
 TMD Correction: (ft)
 Landed TMD: 2,138.4 (ft)

Install Date: 12/22/2003
 Pull Date: 12/22/2003
 Final String Weight: 10,100 (lb)
 Landed Weight: (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
0.625	K.B.	KB	1					10.000					
7.000	HANGER	TUBING HANGER	1	1.995	7.065	4.70		0.850	10.00	CAMERON		EUE	
2.375	TUBING	TUBING	1	1.995	2.375	4.70 J-55		31.300	10.85	UNKNOWN		EUE	
2.375	PUP JOINT	PUP JT	1	1.995	2.375	4.70 J-55		6.000	42.15	AZTEC MANUFACTE		EUE	
2.375	PUP JOINT	PUP JT	1	1.995	2.375	4.70 J-55		4.000	48.15	AZTEC MANUFACTE		EUE	
2.375	TUBING	NEW 3 CUP SEATIN	33	1.995	2.375	4.70 J-55		2,058.490	52.15	UNKNOWN		EUE	
2.375	SEATING NIPPLE	PUP JT	1	1.780	2.375	4.70		1.100	2,110.64	HARBINSON FISHER		EUE	
2.375	PUP JOINT	PUP JT	2	1.995	2.375	4.70 J-55		15.050	2,111.74	AZTEC MANUFACTE		EUE	
2.375	COLLAR SIZE GAS	COLLAR SIZE SEPE	1	1.995	3.016	4.70 J-55		5.200	2,126.79	ENERGY PUMP		EUE	
2.375	PUP JOINT W/ BUL	PUP JT W/ BULL PL	1		2.375	4.70 J-55		6.400	2,131.99	AZTEC MANUFACTE		EUE	