Submit 3 Copies To Appropriate District Office	•	State of New Mexico			Form C-103		
District 1	Energy, Minerals	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II				30-043-20948			
1301 W. Grand Ave., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE	FEE [
District IV	Santa F	ie, NM 87	505	6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	•						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (RORM C-101) FOR SUCK NO 1977 Bar Danch							
PROPOSALS.) 8. Well Number							
1. Type of Well:							
1. Type of Well: Oil Well Gas Well Other CAPYOCK Pipe 1							
2. Name of Operator	· ·	'' [9		9. OGRID Num			
Rayellen Resource 3. Address of Operator	:5	- ICX		- 10. Pool name o			
P. 0. Box 1201	Lovington, M	IM 882	6A	Wild	cat		
4. Well Location							
3/1/5/3							
Unit Letter H: 2095 feet from the North line and 200 feet from the Fast line							
Section 2 Township 13N Range 4W NMPMSandova County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
6564 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	INTENTION TO:			SEQUENT RE			
PERFORM REMEDIAL WORK [PLUG AND ABANDO	иЦ	REMEDIAL WOR	K LI	ALTERING CAS	ING L	
TEMPORARILY ABANDON (CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMEN		
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	MD 🗆		•	
OTHER:			OTHER: T	A'D		(X)	
	mpleted operations. (Clear	ly state all	L		tes, including estir	nated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
Nippled down tree &	RII wireline eant Drld	thru & me	shed CTRP to botto	m. tagged @			
Nippled down tree & RU wireline eqpt. Drld thru & pushed CIBP to bottom; tagged @ 5798'. Set CIBP @ 5787', dumped 46' cmt – TOC @ 5741'. Set CIBP @ 5070', dumped 46' cmt – TOC							
@ 5024'. Set CIBP @ 4135', dumped 150' cmt – TOC @ 3885'. Set CIBP @ 3950', dumped 35' cmt –							
TOC @ 3915'. Set CIBP @ 3750', dumped 35' cmt – TOC @ 3715'. Swbd perfs 3226-35' and 3182-							
3204'. Set CIBP @ 3150', dumped 35' cmt – TOC @ 3115'. Set CIBP @ 2940', dumped 35' cmt – TOC							
@ 2890'. Set CIBP @ 1210', dumped 35' cmt - TOC @ 1160'. Tested csg 600 for 30 min - test good per							
OCD. RD wireline eqpt & NU tree.							
Work performed 11/30/2000 – 12/6/2000							
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	1 1						
	///			•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
and the state of t			FULLARE	>	2.41	I = 104	
SIGNATURE / STATE SIGNATURE		_TITLE	ENGINEE!		DATE3/1	<u>15/04</u>	
Type or print name Court Adkins Telephone No.							
(This space for State use)	0 1	DEPUTY	OIL & GAS INSPEC				
Anna Company	1		sen estent pf		MAR 19	200A	
APPPROVED BY Conditions of approval, if any:	/	_TITLE			_DATE	<u> </u>	
winding or approval, it ally.							