

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO. 30-045-32163
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rainbows End
8. Well Number 9. 1
10. OGRID Number 11. 13931
10. Pool name or Wildcat 11. Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Manana Gas, Inc.

3. Address of Operator  
c/o Walsh Engr. & Prod. 7415 E. Main St., Farmington, NM 87402

4. Well Location

Unit Letter N: 1008' feet from the North line and 817' feet from the West line

Section 24 Township 29N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5543' GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 25' of 10 3/4" conductor pipe. No cement.

3/1/04 Spud 8 3/4" surface hole. Drilled to 137'. Ran 3 jts. (128.90') of 7"23#, J-55, LT&C casing and set at 134'KB. Cemented with 65 sx (77 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Circulated 4 bbls. of good cement to the surface. Nipped up BOP's and pressure tested to 600 psi.

3/5/04 TD well 6 1/4" hole at 1868' KB. Ran 44 jts (1825.65') of 4 1/2", J-55, 10.5#, ST&C new casing and landed at 1831' KB. Insert float at 1809' KB. Cemented with 175 sx (361 cu.ft.) of CI "B" 2% econolite cement and 1/4 #/sk celloflake and 5#/sk gilsonite, followed by 100 sx (118 cu.ft.) of CI "B" with 1/4 #/sk celloflake and 5# sk gilsonite. Bumped plug to 1500 psi. Did not circulate cement to surface. Ran Temperature Survey, top of cement at 437'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent DATE                     

Type or print name Paul C. Thompson E-mail address: paul@walsheng.net Telephone No. (505)327-4892  
(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE MAR 31 2004  
Conditions of approval, if any: