Submit 3 Copies To Appropriate District	State of New M	lexico		Form C-103			
Office District I	Energy, Minerals and Na		Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-32218				
811 South First, Artesia, NM 88210	OIL CONSERVATIO	/	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM		STATE	FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, Nivi	12345 A	6. State Oil & C	ias Lease No.			
SUNDRY NOT	TICES AND REPORTS ON WELI	San San	7. Lease Name or	r Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPERTY OF THE CONTROL OF T	OSALS TO DRILL OR TO DEEPEN OR I ICATION FOR PERMIT" (FORM C-101)	PLŪĠÆĄČK TO A	F1_				
PROPOSALS.)			1	rance C LS DHC intent on APD filing			
1. Type of Well: Oil Well Gas Well	X Other	97 M	1 '	M – 03549)			
2. Name of Operator	M Other		8. Well No.				
BP America Production Company	Attn: Cherry Hlava	22 CL OIL N N N N N N N N N N N N N N N N N N N	8. Well No.	9M			
3. Address of Operator		Est Challed	9. Pool name or V				
P.O. Box 3092 Houston, TX 77253	3		Basin Dakota & Bl	anco Mesaverde			
4. Well Location							
Unit Letter F	1370 feet from the North	line and 1245 fe	et from theWes	stline			
Section 30	Township 28N Range	08W NN	MPM San Juan	County			
	10. Elevation (Show whether	DR, RKB, RT, GR, etc					
11 Charles		7' GR	Donort on Other				
	Appropriate Box to Indicate NTENTION TO:		SEQUENT RE				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DR	ILLING OPNS.	PLUG AND			
PULL OR ALTER CASING [☐ MULTIPLE ☐	CASING TEST A	ND 🗆	ABANDONMENT			
	COMPLETION	CEMENT JOB					
OTHER: Downhole Commingle		OTHER:					
	eted operations. (Clearly state all						
of starting any proposed work or recompilation.	k). SEE RULE 1103. For Multipl	e Completions: Attac	h wellbore diagram	of proposed completion			
	duction Company submitted an ap	plication for permit to	o drill and complete	the subject well into the			
Basin Dakota, isolate the DK. Co	omplete into the MV; produce MV	in order to establish a	a production rate, a	nd commingle production			
Downhole. APD was approved 0 as per procedure on reverse side of	03/23/2004. BP now seeks NMOC	D approval to Downh	ole commingle prod	luction in the subject well			
as per procedure on reverse side (ino i orini.						
	Blanco Mesaverde (72319) Pools						
further notification of this appli	overriding royalty interest owner ication is required.	s in the proposed co	mmingled pools ar	e identical; therefore no			
	•						
Production is proposed to be base	ed on a fixed percentage. We will only a production rate; drill out the	complete in the Basin	Dakota Pool, isolate	the Dakota; complete			
	ed on the combined zones and MV						
DK rate.							
	nole in the subject well from the	proposed pools with	not reduce the value	ue of the total remaining			
	4C1458AZ						
I hereby certify that the informati	on above is true and complete to the	e best of my knowled	lge and belief.				
SIGNATURE Chirty Ho		Regulatory Analyst	DATE	/31/2004			
Type or print name Cherry HI	ava		Telephone No.	281-366-4081			
(This space for State use)	/	ב ואיז איז		APR -5 2004			
APPPROVED BY Conditions of approval, if any:	TITLE	PUTY OIL & GAS INSP	ECTOR, DIST. (30)	DATE			
- on approval, it ally.	9/ /						

Florance C LS 9M Downhole Commingling Procedure

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. Set bridge between MV and DK formation
- 5. Perforate and frac (2 Stage N2 Foam) the MV Formation
- 6. Clean out MV frac and perform Government flow test on the MV formation to allocate production
- 7. Clean out frac and wellbore to PBTD
- 8. Run Completion String and RDSU
- 9. Put well on Line

District 2
PO:Box 1980, Hobbs NM 88241-1980

District II

PO Drawer KK, Artesia, NM 87211-0719

District III

1000 Rio Brazos Rd., Azzec, NM 87410 District IV

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT													
 	ı	API Number			* Pool C		n	7		, Pool)		1	/
1599 9 72319 BUSIN DAKOTA & BLANCE										14	Well Number		
000527 Florance C												# 9M	
OGRID No.						Operator Name					~	* Elevation	
000 778 BP AMERI						ICA PRODUCTION COMPANY					5797		
				,		¹⁰ Surfac			T				
UI, or Lot No.		Section	Township	Range O WW7	Lot Idn	Foot from the 1370		North/South line		from the	East/Wool		SAN JUAN
	F	30	28 N	8 W			TE F	NORTH			WE	WEST SAN JUA	
Bottom Hole Location if Different From Surface												County	
l	(Lot 2)	30	28 N	8 W		1850	1	NORTH	17	80	WE	ST	SAN JUAN
1-	Codicated Acre			Consolidatio	n Code	15 Order No.			1.		J		JOILE V. GOLLET
3	05.92	1											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
-	715			·····		RD UNIT HA	2646Y		BYT			حد جات	
1	16 .	(-)	30-045	ce C LS 6 -25231	^ `			(2)		1			RTIFICATION
Ţ			820' F	NL & 1600	FYL		-	•		I bereby certify that the information contained be true and complete to the best of my knowledge an			ation contained berein is 'my knowledge and belief.
}	Lot 1 CMV									M. A.			
Ì	m		٤										
,													
				Signatury Ally									
•	- 12459			Way Carry									
R					- }					Frinted Name			a Hall
5	Lot				\{\}					Title	regui	assiey irracys	
R			1850' F	om Hole Location						12.10.200		13	
	_		1780	FWL	- {					Date			
	<u> </u>	TOI	010.6	30				280(R)	"SUR			RTIFICATION	
	Å	*	Florance 30-045-0	7135	~{~	₹.		22	was plotted from field notes of actual surveys made b			clust surveys made by me	
B))		1750' FS MV	L & 990'	FWZ.						or under my supervision, and that the same is true and correct to the best of my belief.		
Lot 3		3		CLS 9					700	Data of	November 7, 2003		
	ß	**	30-045-0	7115	(ŀ	re and Soul of	Protest	mal Surveyor
•			1450' F: DK	SL & 1170	' FWL				!		CARY.). VA	Surveyor
	'										(S. ()		
					- }						A COSE E		
Lot		4			\$	<u> </u>						16)	
		.ot 4			} .								
		•			5					701	TOPE	1510A	N'S
4		100		(TO'R)			2640	(R)			te Number	9 9 10	