Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

NM SF 078362

Do not use this form for proposals abandoned well. Use Form 3160-3 (AP	2) F & 1	
SUBMIT IN TRIPLICATE – Other inst	ructions on revers	7. If Unit or CA/Agreement, Name and/or Name side
1. Type of Well		
X Oil Well Gas Well Other	8. Well Name and No.	
2. Name of Operator	Marcus 8	
Elm Ridge Resources, Inc.	9. API Well No.	
3a. Address	clude area code) 30-039-24056	
PO Box 189, Farmington, NM 87499	505-632-3476	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	Lybrook Gallup	
410' FNL & 2150' FEL SW NE Sec. 12 -T23N-R7	11. County or Parish, State	
		Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NA	ATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize	etails, including estimated star e subsurface locations and me e Bond No on file with BL in a multiple completion or d only after all requirements,	Temporarily Abandon Water Disposal tarting date of any proposed work and approximate duration thereof. measured and true vertical depths of all pertinent markers and zones. MLM/BIA. Required subsequent reports shall be filed within 30 days or recompletion in a new interval, a Form 3160-4 shall be filed once is, including reclamation, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Amy Mackey Signature	Title Date	Production Assistant
THIS SPACE	E FOR FEDERAL OR S	March 9, 2004
	Tal-	I Data
Approved by Original Signed: Stephen Maso	n	MAR 1 5 2004
Conditions of approval, if any, are attached. Approval of this notice does a certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		

(Instructions on reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Surface casing set @ 262' circulated cement 4 ½" production casing. 2 stage out @ 2249'. T.O.C. 1st stage 3483', T.O.C 2nd stage 428' perforations @ 5428' - 5636'.

Plug #1 Set retainer at 5400'. Pump 70 sks of cement leave 2'sks on retainer. 5730' 3663

Plug #2 Shoot 2 holes@ 2600'.

Set retainer @ 2550'. Pump 50 sks sting out and pump 20 sks on top

of retainer. 36/3

2131 2031

Plug #3 Set a balanced plug from 2570' to 2470' (15 sks)

1850 1750

Plug #4 Set a balanced plug from 1570' to 1670' (15 sks)

1620 1402

Plug #5 Set balanced plug from 440' to 200' (30 sks)

313

Plug #6 Shoot 2 holes at 100' set retainer at 90'. Circulate cement to the surface

inside the and out. (50 sks)

Cut off well head. Place proper dry hole marker and remediate location.