

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31277
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Culpepper Martin
4. Well Location Unit Letter <u>L</u> : <u>2625</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well No. 5C
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5805' GR		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ OTHER: set casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/28/03 Ran 93 jts. 7" 23# J-55 ST&C casing, set @ 4158'. RU Halliburton. Cement 1st stage with 125 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 followed by 100 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (367 cu.ft.). Plug down @ 4:00 pm on 03/28/03. Circulate 25 sks cement to surface. Circulate between stages. Cement 2nd stage with 260 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 followed by 50 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele. Plug down @ 9:00 pm on 03/28/03. Circulate 25 sks cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi-ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 03/31/03

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. NO.

APR - 1 2003

APPROVED BY Charles R. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: