

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

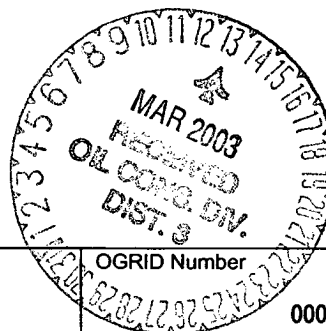
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Gartner A				Well Number 4		API Number 30-045-09010		
UL H	Section 33	Township 30N	Range 08W	Feet From The 1650	North/South Line North	Feet From The 1090	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 07/18/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 08/08/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

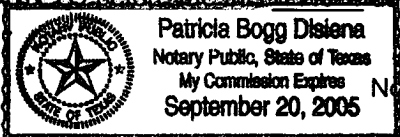
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 10, 2003

SUBSCRIBED AND SWORN TO before me this 10 day of March, 2003.

My Commission expires:  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

08-08-2002

Signature District Supervisor <u>Charles T. Kern</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2002</u>
---	----------------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GARTNER A 4
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-09010-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T30N R8W SENE 1650FNL 1090FEL 36.77121 N Lat, 107.67503 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PayAdd & Fracture Stimulating Subsequent Report:

07/18/2002 MIRU workover rig. NDWH. NUBOPs & TOH w/2-3/8" production TBG. TIH w/4-1/2" CIBP & set @ 5230'. RU & Ran GR log across Lewis Shale formation from 4000' & #8211; 5000'. RU & perf 1st stage - Menefee, 2 spf 20 shots/40 holes: 4962', 4996', 5000', 5007', 5022', 5028', 5034', 5040', 5066', 5074', 5078', 5109', 5121', 5136', 5142', 5150', 5166', 5192', 5203', 5206'. RU, TIH, set PKR @ 4919' & Frac w/83,212# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke over night. @ 06.00 hrs upsized choke to 1/2". @ 13.30 hrs upsized choke to 3/4" and continued flow back overnight. TIH w/PKR. RU, TIH w/4-1/2" CIBP & set @ 4750'. RU & perf 2nd stage - Lewis Shale, 2 spf 5 shots/10 holes: 4078', 4214', 4284', 4434', 4610'. RU & Frac w/326,641# 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke overnight. @ 06.00 hrs upsized choke to 1/2". @ 08.30 hrs upsized to 3/4" choke & continued flow back. Well flowing thick foam. Re-installed 1/2" choke & flowed back over night. @ 08.00 hrs upsized choke to 3/4" - still

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13770 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/23/2002 (02MXH0578SE)**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/23/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #13770 that would not fit on the form

32. Additional remarks, continued

heavy foam. /re-installed 1/2" & flow back overnight. TIH & tagged tight spot @ 3476'. Unable to get thru tight spot. TIH & went thru tight spot. Circ hole clean to CIBP set @ 4750'. DO CIBP. TIH to 5034' & circ hole clean to top of CIBP @ 5230'. PU above perfs & flow back well thru 3/4" choke overnight. TIH & tag fill @ 53220'. Circ hle clean to top oc CIBP. DO CIBP & circ hole clean to PBTD @ 5521' PU above perfs & flow test well thru 3/4" choke for 12 hrs. 560 MCFD gas. TIH w/2-3/8" production TBG & land @ 5350'. Pull TBG plug. NDBOPs. NU WH. RDMU workover rig. Rig Released 08/08/2002 @ 14.00 hrs. Return well to production.

GARTNER A **No. 4**
BP AMERICA PRODUCTION COMPANY
T30N **R08W** **Sec 33** **San Juan County**

No.: 4
API: 30-045-09010

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	7	8481	30	31	3728	3125478
February	0	6631	40	24	3728	3132109
March	0	7092	0	24	3728	3139201
April	0	8151	0	30	3728	3147352
May	0	8308	20	31	3728	3155660
June	7	5410	40	25	3735	3161070
July	4	7620	0	31	3739	3168690
August	4	7581	50	30	3743	3176271
September	0	8188	40	30	3743	3184459
October	4	7943	40	31	3747	3192402
November	16	7182	30	30	3763	3199584
December	0	5697	85	31	3763	3205281
Total	42	88284	375	348		

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	6828	0	31	3764	3212109
February	6	6799	80	28	3770	3218908
March	1	8210	0	31	3771	3227118
April	1	6649	0	29	3772	3233767
May	1	7230	45	30	3773	3240997
June	2	4729	5	30	3775	3245726
July	3	7971	40	31	3778	3253697
August	0	8362	0	31	3778	3262059
September	0	7585	50	30	3778	3269644
October	0	7464	70	31	3778	3277108
November	0	6058	40	30	3778	3283166
December	1	6730	0	31	3779	3289896
Total	16	84615	330	363		

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	5840	30	30	3780	3295736
February	2	6043	40	1	3782	3301779
March	10	8296	60	31	3792	3310075
April	1	7477	40	30	3793	3317552
May	1	7528	0	31	3794	3325080
June	0	5544	0	23	3794	3330624
July	0	1685	40	16	3794	3332309
August	0	4588	0	22	3794	3336897
September	0	8120	110	30	3794	3345017
October	1	9032	40	31	3795	3354049
November	5	8137	50	30	3800	3362186
December	1	8041	40	31	3801	3370227
Total	21	80331	410	275		

GARTNER A No. 4
BP AMERICA PRODUCTION COMPANY
T30N R08W Sec 33 San Juan County

No.: 4
API: 30-045-09010

