District I PO Box 1980, Hobbs, NM 88241-1980 District II

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 19 Instructions on ba ct O oies

## OIL CONSERVATION DIVISION

AMENDED	REPORT
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PO Drawer DD, Art District III	tesia, NM 88	3211-0719	On		South	Pache	eco	UN	Subr	nit to	Appro	priate Distric 5 Cop
1000 Rio Brazos Rd District IV	i., Aztec, NM	87410		Santa	Fe, N	M 875	505			Г		_
2040 South Pacheco												NDED REPO
I.	R	<b>LEQUES</b>	T FOR A	ALLOWA!	BLE A	ND A	UTHO	RIZA	TION TO			RT
VTO Energy	Taa	<sup>1</sup> Op	perator name a	and Address					2 (	OGRID N		
XTO Energy 2700 Farmin		n Rida	√ Ste	1		167067  Reason for Filing Code						
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	API Number				5	Pool Na	ame		_1	NEW L.		ool Code
30-0	45-3114				ВА	ASIN DA	AKOTA				7	1599
<sup>7</sup> Pro	perty Code	· ·			8 Pı	roperty l	Name		P*****		9 Wel	ll Number
10					<u> </u>	.H. PII	PKIN			Ш_	:	#8R
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		1 Hole L			1/	770	SOUT	<u>H 1</u>	1040	WE:	<u>ST 1</u>	SAN JUAN
UL or lot no.	Section	Township	·····	Lot. Idn	Feet from	m the	North/So	uth Line	Feet from the	Fast/\	West line	County
		<u> </u>					11011.,		1661110111111	Las.,	VEST	County
<sup>12</sup> Lse Code	<sup>13</sup> Produci	ing Method	Code 14 Gas (	Connection Dat	te 15 C-	-129 Per	mit Number	. 16	<sup>6</sup> C-129 Effective l	Date	<sup>17</sup> C-12	29 Expiration Date
TIT Oil an	10.07										<u> </u>	<del></del>
III. Oil an			rters ransporter Nai		<del></del>	20 POD	1,	· 0/G	22 DOI	- 111 CTI	tio	*****
OGRID		a	and Address	· · · · · · · · · · · · · · · · · · ·		20 FUL		10/G		D ULSTR and Desc	R Locatior cription	n 
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7004	∠ ∪								1			
V. Well C	omplet					-						
<sup>25</sup> Spud Dat	te	<sup>26</sup> Rea	ady Date	27 T	D		<sup>28</sup> PBTD	,	<sup>29</sup> Perfora			DHC, DC, MC
1/16/03 31 Hol	ole Size	3/11/03	32Casir	6766' ng & Tubing Size	·	672 			6246' - 6		DHC	
						<del> </del>	33 Depth				Sacks Cen	
	2-1/4"		8-5/8"	J-55	24#	<del> </del>	357	*****			45 sx,	
/-	<u>-7/8"</u>		5-1/2"	K-55 15	5.5#		676	9'		90	00 sx,	surf
	<u> </u>					<del> </del>						
*** TA7-11 T	· Dat		2-3/8"	J-55 4	1.7#	<u> </u>	624	.7'				
VI. Well T  35 Date New 0		: <b>a</b> <sup>36</sup> Gas Delive	orv Date	37 Test Date		38 T	est Length		20 The December		40 C	
		" Guo D J	ay Dun						<sup>39</sup> Tbg. Pressure		40 CS	sg. Pressure
<sup>41</sup> Choke Size	_	<sup>42</sup> Oil		3/11/03 43 Water	3		3 hrs 4 Gas		375 <sup>45</sup> AOF	<del></del>	46 Tc	625
1/2"		1.9							™ AOr		** 1es	st Method
47 I haraby cartify	v that the ru	ulaa of tha Oi	il Company Co	0.9 on Division have	ra been		274.5					<u>F</u>
complied with an	nd that the ii	information g	given above i	s true and com	plete to 3			L CO	NSERVATIO	)N DI	VISIO	N
Signature.	)arri		ed			pproved l		hart	1. M			
Printed name:			<u> </u>		Ti	itle: NFP	S BU ALL	CACIP	ASPECTOR, DIST.	a 3		
DARRIN STEED Title:												<del></del>
REGULATORY SUPERVISOR					^r	Approval Date: MAR 1 7 2003						
Date: 3/12/0				5-324-1090								
<sup>48</sup> If this is a cha	ange of oper	rator fill in th			e of the pr	revious c	perator					
		ious Operato			-							
1	1101	ous Operato	r Signature			Print	ted Name			Title		Date