

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Jicarilla Apache Energy Corporation

3. Address and Telephone No.

P.O. Box 710, Dulce, New Mexico 87528 505-759-3224

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

852' FSL & 1745' FEL, Sec 5, T23N, R3W, NMPM

5. Lease Designation and Serial No.  
Joint Venture Agreement  
701990014

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
JV5 No. 6

9. API Well No.  
30-039-27094

10. Field and Pool, or Exploratory Area  
W. Lindrith Gallup-Dakota

11. County or Parish, State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud - Drlg - Csg - Cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

JAECO-Spud 12 1/4" hole @ 8:15 pm, 2-01-03. Drill to 335'. Set 8 5/8" csg at 328'. Cement w/ 265 sx(313cf) Class B w/3% CaCl2 & 1/4#/sx cello, Circ 15 bbl cmt to surface. Centralizers at 105', 195'and 306'. Test csg to 600 psi. Drill 7 7/8" hole to 7685'. Ran Induction & Neutron Density logs. Set 4 1/2" prod csg at 7685'. Cement in 3 stages with DV's at 6752' & 5630': 1st stg, 270 sx (392 cf) 50/50/B/Poz w/ 3% gel, .8% Halad 9, .2% CFR3 & 5#/sx Phenoseal, mixed at 13.1 ppg, yield 1.45, circ 12 bbl cmt. 2 nd stg, 300 sx (435 cf) as above, circ 11 bbls cmt to surface. 3 rd stg, 1020 sx (2550 cf) N2 foamed 50/50/B/Poz w/2% gel, .15% Versaset & .1% Diacel LWL, weight 13.0 ppg, avg yield 2.5, followed by 50 sx(59cf) class B neat, 15.6 ppg, 1.18 yield. Circ 87 bbls foamed cmt (10 bbls). Annulus capped w/ 50 sx(59cf) class B neat w/2% CaCl2 mixed at 15.6 ppg, yield 1.18, displace w/2 bbls water. Centralized: Dakota, Gallup, MV, Fruitland (Turbolizers) and Ojo Alamo. Plug down at 1:06 am, 2/20/03. Rig Released 2/20/03. Procedure was Verbably approved for JV5-5 by Brian Davis, BLM.

14. I hereby certify the foregoing is true and correct

Signed

Title Agent

Date 2/24/03

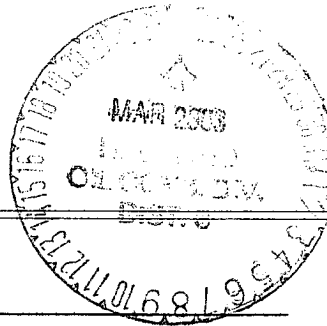
(This space for Federal or State office use)

Division of Multi-Resources

Approved by /s/ Brian W. Davis  
Conditions of approval, if any:

Title

Date MAR 20 2003



03 FEB 26 PM 1:03  
ALBUQUERQUE, N.M.  
RECEIVED  
BLM