<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 Contact Party OGRID Number 000778	. Operator and Well				The state of the s	ion a				
P.O. Box 3092 Attn: Mary Corley Houston, TX 77253	Operator name & address				OGRID N	umber 🐧				
Houston, TX 77253	1		• •		(C) (2) (2) (2)	1571 P 200				
					365(5,96	000778				
Contact Party Phone		Houston, TX 7	7253							
	Contact Party) · · · · · · · · · · · · · · · · · · ·								
Mary Corley 281-366-4491 Property Name Well Number API Number	Bron orb. Namo	Mary Corie	<u>/</u>	J. A.C. all. A.L. comb	ADI Numb					
Property Name Hughes C Well Number API Number 30-045-23150	Property Name	Hughes C			er API Numi					
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County	UL Section Township		North/South Line		East/West Line					
P 33 29N 08W 800 South 975 East San Juan	P 33 29N	08W 800	South	975	East	San Juan				
I. Workover	I. Workover									
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):		Previous Producing Pool(s	s) (Prior to Workover)	:						
07/18/2002 Date Workover Completed: Blanco Mesaverde & Pictured Cliffs			Dia	naa Maaayarda 9 l	Disturad Cliffs					
Date Workover Completed: Blanco Mesaverde & Pictured Cliffs 07/31/2002			Dia	nco mesaverde & i	Picturea Ciilis					
III. Attach a description of the Workover Procedures performed to increase production.		n of the Workover Proc	redures performe	nd to increase pr	oduction					
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least						ior to the workover and at least				
three months of production following the workover reflecting a positive production increase.										
V. AFFIDAVIT:	-	oddonon ronovning the t	WOUND TO TO TO THE	ig a poolaro proc		5.				
State of Texas)		exas)								
) ss.		 								
County of Harris	County of H	arris ´)								
Mary Corley , being first duly sworn, upon oath states:		, being first du	ily sworn, upon o	ath states:						
 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 	1. I am the	Operator, or authorize	d representative	of the Operator,	of the above-re	eferenced Well.				
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this		nade, or caused to be n	nade, a diligent s	earch of the prod	duction records	reasonably available for this				
Well.										
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table				nd the data used	to prepare the	production curve and/or table				
for this Well are complete and accurate.										
Signature William Title Senior Regulatory Analyst Date March 10, 2003										
SUBSCRIBED AND SWORN TO before me this 10 day of March , 2003 .										
Patricia Bogg Disiena	¥.			_						
Notary Public, State of Texas Notary Public	8 4			Public Pak	: A =	7.				
My Commission expires September 20, 2005 Notary Public Factures Soptember 20, 2005	My Commission expires			1,000	us sog	q biscena				
		William Company	P P		•	-				

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 0.7-3.1, 2.00.2

Signature District Supervisor	OCD District	Date
Charlee Therry	AZTSCITT	3-13-2003
		

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMSF078049		
Do not use thi abandoned we	6. If Indian, A	Allottee or 7	Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well		8. Well Name and No. HUGHES C 1A						
2. Name of Operator BP AMERICA PRODUCTION	2. Name of Operator Contact: MARY CORLEY							
3a. Address P. O. BOX 3092		3b. Phone No. (in Ph: 281.366.4	clude area code)	,	10. Field and BLANCO		xploratory	
HOUSTON, TX 77253		Fx: 281.366.07					1.6	
4. Location of Well <i>(Footage, Sec., T</i> Sec 33 T29N R8W SESE 080 36.67752 N Lat, 107.67523 W	0FSL 0975FEL	,			11. County or SAN JUA			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	NOTICE, RE	PORT, OR	OTHER	DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION				
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production	on (Start/Resi	ume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture		☐ Reclama			☐ Well Integrity	
Subsequent Report	Casing Repair	□ New Co		Recompl			Other Subsurface Commingli	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug an ☐ Plug Ba	d Abandon	☐ Tempora	ng ng			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 07/18/2002 MIRUSU @ 16.00 hrs. 07/19/2002 Blow down well & kill w/2% KcL. NDWH & NU BOP's. Unseat TBG hanger. TIH & TOH W/ 1 1/4" TBG. 07/23/2002 TOH W/ 2 3/8" TBG. TIH & tag PKR @ 3053'. Unable to retrieve PKR. TOH. TIH w/mill. 07/24/2002 TIH & mill 1' of PKR. Circ hole clean. TOH. TIH & attempt to latch onto PKR. Unable to. 07/25/2002 TIH w/mill & mill out PKR to top of liner. Circ hole clean. TOH. 07/26/2002 TIH & drill up a piece of PKR inside liner. TOH to TOL. SDFN. 07/29/2002 TIH & tag fill @ 5532'. C/O to PBTD @ 5595'. TOH to TOL. SDFN. 07/30/2002 TIH & tag fill @ 5537'. C/O to PBTD. TOH. TIH to 5350'. SDFN. 07/31/2002 TIH w/Prod TBG & land @ 5400'. ND BOP's & NUWH. RDMOSU. Rig Release @ 19:00 hrs. Production downhole commingled								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13357 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/19/2002 (02MXH0533SE) Name (Printed/Typed) MARY CORLEY Title AUTHORIZED REPRESENTATIVE								
Name(Printed/Typed) MARY CC	JILLE I		MI AOTHO	71 (1245 1141)	ILOLIVIA			
Signature (Electronic	Submission)	D	ate 08/02/2	2002				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE .			
_Approved_By ACC	EPTED_			THEW HALB ROLEUM EN		Date 08	/19/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equinic which would entitle the applicant to conditions.	uitable title to those rights in the		Office Farm	ington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

HUGHES C

No. 1A

API:

30-045-23150

BP AMERICA PRODUCTION COMPANY

Γ29N R0

R08W

Sec 33

San Juan County

Year:

2000

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	4	695	0	31	11439	2221385
February	1	498	0	29	11440	2221883
March	5	466	0	31	11445	2222349
April	2	1073	0	30	11447	2223422
May	3	939	0	31	11450	2224361
June	4	748	0	25	11454	2225109
July	3	882	0	31	11457	2225991
August	4	894	0	31	11461	2226885
Septembe	r 8	972	0	30	11469	2227857
October	1	991	0	31	11470	2228848
November	8	928	0	30	11478	2229776
December	1	926	0	31	11479	2230702
Total	44	10012	0	361		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	18	5710	0	31	11497	2236412
February	6	4942	0	29	11503	2241354
March	19	5123	0	31	11522	2246477
April	6	4346	0	30	11528	2250823
May	14	5126	0	31	11542	2255949
June	16	4756	0	22	11558	2260705
July	12	5178	0	31	11570	2265883
August	18	5517	0	31	11588	2271400
Septembe	r 33	5182	0	30	11621	2276582
October	4	5239	0	31	11625	2281821
November	33	5089	0	30	11658	2286910
December	4	4692	0	31	11662	2291602
Total	183	60900	0	358		

Year:

2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas	(MCF)
January	5	928	0	31	11667	2292530	
February	2	829	0	28	11669	2293359	
March	3	952	0	31	11672	2294311	
April	2	865	0	29	11674	2295176	
May	4	885	0	31	11678	2296061	
June	2	690	0	30	11680	2296751	
July	2	883	0	31	11682	2297634	
August	6	911	0	31	11688	2298545	
Septembe	r 2	829	0	30	11690	2299374	
October	4	823	0	29	11694	2300197	
November	4	573	0	29	11698	2300770	
December	4	521	0	31	11702	2301291	
Total	40	9689	0	361			

HUGHES C

No. 1A

API: 30-045-23150

BP AMERICA PRODUCTION COMPANY

T29N R08W Sec 33 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	1	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(I	MCF)
Janua	ıry	20	4849	0	31	11722	2306140	
Febru	ary	8	3931	0	28	11730	2310071	
March	1	10	4565	0	31	11740	2314636	
April		9	4110	0	28	11749	2318746	
May		14	4110	0	31	11763	2322856	
June		8	2539	0	30	11771	2325395	
July		7	4264	60	31	11778	2329659	
Augus	st	23	5089	0	31	11801	2334748	
Septe	mber	10	4742	0	30	11811	2339490	
Octob	er	14	4161	40	29	11825	2343651	
Nover	nber	16	4765	0	26	11841	2348416	
Decer	nber	18	4819	40	31	11859	2353235	
Total		157	51944	140	357			

Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	4	524	0	31	11863	2353759
February	2	452	0	28	11865	2354211
March	2	534	0	31	11867	2354745
April	3	546	0	30	11870	2355291
May	3	509	0	31	11873	2355800
June	0	546	0	23	11873	2356346
July	3	361	0	17	11876	2356707
August	1	438	0	31	11877	2357145
Septembe	r 3	1044	0	30	11880	2358189
October	7	989	0	31	11887	2359178
November	. 6	886	8	30	11893	2360064
December	. 0	0	0	0	11893	2360064
Total	34	6829	8	313		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	17	4950	0	31	11910	2365014
February	6	3831	30	28	11916	2368845
March	6	4232	0	31	11922	2373077
April	13	4158	0	30	11935	2377235
May	13	4105	30	31	11948	2381340
June	1	3038	0	23	11949	2384378
July	14	2258	0	17	11963	2386636
August	1	2135	0	31	11964	2388771
Septembe	r 12	5099	0	30	11976	2393870
October	29	4825	0	31	12005	2398695
November	26	4328	33	30	12031	2403023
Total	138	42959	93	313		

HUGHES C

No. 1A

API:

30-045-23150

BP AMERICA PRODUCTION COMPANY T29N

R08W

Sec 33

San Juan County

