District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1220 S. St. Franci	is Dr., Santa	Fe. NM 8750	5	12	220 South St Santa Fe, N		r.					5 Copie
	I.			OR ALI	Santa Fe, F LOWABLI		тноі	RIZAT	TON T	O TRA		AMENDED REPORT
Operator na		ddress			<u> </u>	211112	11102		ID Numb	er		/K1
Burlington R PO Box 4289			3 Reason for Filing Code/ Effective Date									
Farmington,			New Drill									
⁴ API Numbe			⁶ Pool Code									
30-045-31234					Basin Fruitland Coal					71629		
⁷ Property Code 8 Property Name Alliso						n Unit				9 Well Number		
II. 10 Sur	rface Lo	cation			Amson	Ont				<u> </u>		127S
Ul or lot no.	Section 14	Township 32N	Range 7W	Lot.Idn	Feet from the					East/West line		County
					1090	Norti	h 	28	5	Wes	st	San Juan
UL or lot no.	tom Ho Section	le Location Township	1 Range	Lot Idn	Feet from the	No-al-(C	41- 12	E-46		T (5%)		
CE or lot lio.	Section	Township	Kange	LOU IGH	reet from the	North/Sou	tn line	Feet fro	om the	East/We	st line	County
12 Lse Code 13 Producing		ing Method	Method 14 Gas Cor		¹⁵ C-129 Per	-129 Permit Number		16 C-129 Effective		nte 17 C-129 Expiration 1		9 Expiration Date
c		ode Date								o 125 Expiration		
F	- FR	wing										
		<u>Fransporte</u>			T 10		- 21					
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²		D/G		22 POD ULSTR Location and Description		
9018		Giar	Giant Industries			34153 o						
25244		William	s Field S	ervices	202	4154	· G					
		***************************************	S I leiu 5	ci vices	283	4134	4		6	1343		
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										אריייי	2003	3
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IV. Produ	nced Wa	4							(eS	11.54		
		iter							¥	,	Mark T	
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²³ POD 28 3 4	155	²⁴ POD	ULSTR I	ocation a	nd Description				A. S.	CC12.0	2.61.81	
28 3 4 V. Well C 25 Spud Date	1 5 5	ion Data 24 POD ion Data	Date	·	nd Description	²⁸ PBT	TD	²⁹ P	Perforatio	CCCO ns	2.61.81	30 DHC. MC
28 3 4 V. Well C 25 Spud Date 2/17/2003	1 5 5 Complet	²⁴ POD ion Data	Date	<u> </u>					Perforatio 193-3392		2.61.81.	³⁰ DHC, MC
28 3 4 V. Well C 25 Spud Date 2/17/2003	1 5 5	ion Data 24 POD ion Data	Date 03	<u> </u>	²⁷ TD 3392'	²⁸ PBT 3392'		3		• ×		30 DHC, MC
28 3 4 V. Well C 25 Spud Date 2/17/2003	1 5 5 Complet	ion Data 24 POD ion Data	Date 03		²⁷ TD 3392'	²⁸ PBT 3392 ²	,	3		• ×	34 Sacks	
23 POD 2 8 3 4 V. Well C 25 Spud Dat 2/17/2003 31 Ho	1 5 5 Complete	ion Data 24 POD ion Data	Date 03	z & Tubin	²⁷ TD 3392'	²⁸ PBT 3392 ³	epth Se	3		• ×	³⁴ Sacks 71 c	s Cement
23 POD 2 8 3 4 V. Well C 25 Spud Dat 2/17/2003 31 Ho	1 5 5 Complete	ion Data 24 POD ion Data	Date 03	z & Tubin 9 5/8	²⁷ TD 3392'	²⁸ PBT 3392 ³ ³³ D) Depth Se 128'	3		• ×	³⁴ Sacks 71 c	s Cement eu. ft.
23 POD 2 8 3 4 V. Well C 25 Spud Dat 2/17/2003 31 Ho	1 5 5 Complete	ion Data 24 POD ion Data	Date 03	2 & Tubin 9 5/8	²⁷ TD 3392'	²⁸ PBT 3392 ³ ³³ D	, <u>Depth Se</u> 128' 3192'	3		• ×	³⁴ Sacks 71 c	s Cement eu. ft.
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23 POD 2 8 3 4 V. Well C 25 Spud Dat 2/17/2003 31 Ho 12	1 5 5 Complete te le Size 1/4 3/4 Test Date	24 POD ion Data 26 Ready 2/28/20	Date 03 32 Casing	2 & Tubin 9 5/8 7 2 3/8	²⁷ TD 3392'	²⁸ PBT 3392 ³ ³³ D	, <u>Depth Se</u> 128' 3192'	3 t	193-3392	Pressure	³⁴ Sacks 71 c 955 c	cu. ft. Cu. ft. Cu. ft.
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V. Well C 25 Spud Dat 2/17/2003 31 Ho 12 8. VI. Well ' 35 Date New G 41 Choke Siz	1 5 5 Complete te le Size 1/4 3/4 Test Date Gy that the	ion Data 26 Ready 2/28/20 26 Gas Delive 42 Oil	Date 03 32 Casing ry Date	2 & Tubin. 9 5/8 7 2 3/8 37 7 2/2 43 action Divis	27 TD 3392' g Size	²⁸ PBT 3392 ³ ³³ D 3 3 3 3 44	Pepth Se 128' 3192' 3374' t Length hr	3 t	³⁹ Tbg.	Pressure 563	³⁴ Sacks 71 c 955 d	Cement cu. ft. cu. ft. 40 Csg. Pressure SI 563
V. Well C 25 Spud Date 2/17/2003 31 Ho 12 8 VI. Well C 41 Choke Siz 47 I hereby certific complied with a the best of my keep completed.	1 5 5 Complete te le Size 1/4 3/4 Test Date Ty that the nd that the nd that the	ion Data 26 Ready 2/28/20 26 Gas Delive 42 Oil rules of the Conformation	Date 03 32 Casing ry Date	2 & Tubin. 9 5/8 7 2 3/8 37 7 2/2 43 action Divis	27 TD 3392' g Size	²⁸ PBT 3392 ³ ³³ D 38 Test 1 44 13	Pepth Se 128' 3192' 3374' t Length hr	3 t	³⁹ Tbg. Sl	Pressure 563	³⁴ Sacks 71 c 955 d	40 Csg. Pressure SI 563
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V. Well C 25 Spud Date 2/17/2003 31 Ho 12 8 A VI. Well C 41 Choke Siz 47 I hereby certific complied with a the best of my keep signature: Printed name: Peggy Cole Title:	1 5 5 Complete te le Size 1/4 3/4 Test Dar Oil 3 ze	ta 6 Gas Delive 42 Oil rules of the Conformation and belief.	Date 03 32 Casing ry Date	2 & Tubin. 9 5/8 7 2 3/8 37 7 2/2 43 action Divis	27 TD 3392' g Size	28 PBT 3392, 33 D 38 Test 1 44 1;	Depth Se 128' 3192' 3374' t Length hr Gas 327	OIL CO	39 Tbg. SI 45 DNSERVA	Pressure I 563 AOF	34 Sacks 71 c 955 c	40 Csg. Pressure SI 563
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