

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013654

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 159R

9. API Well No.

30-039-26998

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1030' FNL & 2505' FEL

"B" Sec. 18, T27N-R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Drilling Sundry



Change of Plans



New Construction



Non-routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



RECEIVED
2003 FEB - 7 AM 10:46
070 FARMINGTON, NM

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

11/11/02

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

MAR 18 2003

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Pure Resources, Inc.
Well History

RINCON UNIT #159R - 76.82% WI From 1/1/1920 through 11/8/2002

Well Name RINCON UNIT #159R - 76.82% WI

Lease Well 521520-159R

State: NM

County: RIO ARRIBA

11/1/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG F/ 15-153' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD. WLS @ 152' - 1/2 DEG. DRLG F/ 153-300' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD.

11/2/2002 DRLG F/ 300-390' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD. CIRC HOLE CLEAN. WLS @ 390' - 1/2 DEG. POOH. RU & RUN 9 JTS (379') 9-5/8" 32.3# WC-40 STC CSG. SET @ 385'. TOP INSERT @ 343'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27.1 BW. CIRC 28 BBLS CMT. PD 10:15 A.M. WOC. BACK OFF LANDING JT. NU WH & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN. MU BHA & TIH. TAG @ 330'. DRLG CMT, PLUG & FLOAT TO 390'. DRLG 8-3/4" HOLE F/ 390-925' W/ ALL WT, 65 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 885' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 925-1200' W/ ALL WT, 65 RPM, 1100 PSI, 333 GPM, WATER & POLY.

11/3/2002 DRLG 8-3/4" HOLE F/ 1200-1423' W/ 40-45K, 80-85 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 1383' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 1423-1918' W/ 40-45K, 80-85 RPM, 1300 PSI, 333 GPM, WATER & POLY. WLS @ 1878' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 1918-2416' W/ 30-45K, 65-85 RPM, 1300 PSI, 333 GPM, WATER & POLY. WLS @ 2376' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 2416-2787' W/ 40-45K, 80-85 RPM, 1500 PSI, 333 GPM. CIRC HOLE CLEAN. WLS @ 2787' - 1/2 DEG. WIPE HOLE F/ 2787-2150' - 3' FILL. CIRC HOLE CLEAN.

11/4/2002 POOH, LD DC'S. RU & RUN 67 JTS (2764') 7" 20# K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2782'. TOP FC @ 2738'. RU BJ & CMT. PUMP 325 SX LEAD (686 FT3) @ 12.1 PPG. TAIL W/ 80 SX (111 FT3) @ 14.6. DISPLACE W/ 111 BW. FINAL CIRC PRESS 847. BUMP PLUG TO 1400. CIRC 11 BBLS GOOD CMT. PD 4:00 PM. FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE, TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2351'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST. UNLOAD & DRY UP HOLE TO DUST. DRLG 6-1/4" HOLE W/ HAMMER F/ 2820-2840' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

11/5/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 2840-3911' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 3911-5400' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

11/6/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 5400-6428' W/ 2-4K, 45 RPM, 525 PSI AIR, 2100 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 6428-6953' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. XO TO N2, 1800 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 6953-7655' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

11/7/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 7655-7655 (NO PROGRESS). TRYING TO DRILL W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. BLOW HOLE. TRIP FOR HAMMER, BIT 1/2" OUT. PU 5 DC'S & TIH TO 7525'. REAM F/ 7525-7655'. DRLG F/ 7655-7703' W/ 22K, 65 RPM, 400 PSI, 1800 SCFM N2. BLOW HOLE CLEAN. LD DP & DC'S. RU TO RUN 4-1/2" CSG.

11/8/2002 RUN 184 JTS (2710') 11.6 I-80 LTC CSG. LAND @ 7702'. TOP FC @ 7658'. BLOW HOLE. RU BJ, TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBL CHEM WASH, 10 BW. LEASE W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 250 PSI. DROP PLUG & DISPLACE W/ 119 BW @ 5 BPM AVG @ 2235 PSI. BUMP PLUG W/ 2792 PSI. FLOATS HELD. CIRC 31 BBLS GOOD CMT TO PIT. PD 11:45 A.M. 11/7/02. ND BOPE, SET SLIPS W/ 93K#. CLEAN PITS. RIG RELEASED @ 3:45 PM 11/7/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/2/2002

TD Hole

Total Depth: 390

Hole 12-1/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
1	9-5/8" 32.3# WC-40 STC CSG	42.75	57.75
	INSERT FLOAT	0.00	57.75
8	9-5/8" 32.3# WC-40 STC CSG	324.75	382.50
	WELLHEAD	2.00	384.50
	SAWTOOTH COLLAR	1.00	385.50
9	Total Joints Ran	385.50	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/4/2002

TD Hole

Total Depth: 2787

Hole 8-3/4"

Joints	Joint Description	Total	Running
1	7" 20# K-55 STC CSG	41.25	41.25
	KB	15.00	56.25
	MANDREL	0.50	56.75
66	7" 20# K-55 STC CSG	2723.11	2779.86
	FLOAT COLLAR	1.00	2780.86
	FLOAT COLLAR	1.00	2781.86
	SAWTOOTH COLLAR	1.00	2782.86
67	Total Joints Ran	2782.86	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10)Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/7/2002

TD Hole

Total Depth: 7703

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
1	MARKER JT	13.85	14.85
178	4-1/2" 11.60# I-80 LTC CSG	7459.77	7474.62
1	4-1/2" 11.60# N-80 LTC CSG	42.17	7516.79
4	4-1/2" 11.60# I-80 LTC CSG	169.02	7685.81
	FLOAT COLLAR	1.00	7686.81
	KB	15.00	7701.81
184	Total Joints Ran	7701.81	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, 25 PPS CF, 1% FL52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)