Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APP					
7	OMB No.					

FORM APPROV
OMB No. 1004

	SUNDRY NOTICE	S AND REP	ORTS ON WE		- 5/	Lease Serial No. JIC 119		RIGHT	
	Do not use this form for pro		Vame	<u> </u>					
20,480,000	abandoned well. Use form 3] 2	27	3 4/	IR-5 AMII:21	
	SUBMIT IN TRIBLICATIE-0					MICABILLA ABA	r iule	mill. 51	
1.	Type of Well		Hear Barrier VI	as strain fran	7.	If Unit or CA/Agreement, N		BUDITERQUE, N.M.	
					''	in out of over-greenlett, 14	ame, ai	id/of No.	
	Oil Well X Gas Well	Other							
2.	Name of Operator				8.	8. Well Name and No.			
	CORDILLERA ENERGY, INCOM	RPORATED				HOYT 3A			
3a.	Address and Telephone No.		3b. Phone No. (in	nclude area code)	9.	9. API Well No.			
	5802 HIGHWAY 64, FARMINGTON,		(505) 632-4	3056	_	30-039-21512			
4.	LOCATION OF WELL (Footage, Sec., T., R., M.,	or Survey Descripti	on)		10.	Field and Pool, Or Explorate	•		
	1850' FNL & 1060' FEL - UL "H" SEC. 5, T26N, R4W				11	County or Parish, State	ERDI		
					["	RIO ARRIBA, NEV	V ME	· ·	
12.	CHECK APPROPR	ATE BOX(ES) TO INDICATE	NATURE OF N	OTIC	E, REPORT, OR OTH			
	TYPE OF SUBMISSION		,			OF ACTION			
	Notice of Intent		Acidize	Fracti	ure Tr	eat	$\overline{}$	Recomplete	
			7	=			\vdash		
			Alter Casing	New (Constr	uction	<u></u>	Temporarily Abandon	
	X Subsequent Report	L_	Casing Repair	Plug a	and Al	pandon		Water Disposal	
			Change Plans	Plug E	Back			Water Shut-Off	
	Final Abandonment Notice		Convert to Injecti	ion Produ	ction (start/resume)		Well Integrity	
	_		Dooron	Recla		,	X		
			Deepen	Kecia	matior			Other Squeeze Cliffhouse Perfs	
13.	Describe Proposed or Completed Operation (clearl deepen directionally or recomplete horizontally, giv	y state all pertinent	details, including esti	mated starting date of	f any p	roposed work and approxima	te durat	on thereof. If the proposal is to	
	be performed or provide the Bond No. on file with E results in a multiple completion or recompletion in a	LM/BIA. Required	l subsequent reports s	hall be filed within 30	davs f	ollowing completion of the inv	olved o	nerations. If the operation	
	requirements, including reclamation, have been con						i Motice	s shall be filed only after all	
	02/18/03 Perfs from 5733' - 5834	' 6217' - 637	2'.		-				
	Pump 150/sx Thixotrop							0 psi. immediately. Lost Circ.	
	Will squeeze again.	Dim Omt. La	31 21 3011 WILL 31	ingers ien unot	agri.	wellbore started taking	y IIula	inmediately. Lost Circ.	
	•	kotropic mix @	315.4 Y - 1.23 W	5.08 @ 2.5 bbl	@ 23	00 psi. Tail W/50 sx,	mix @	15.2 Y 1.27 W 5.3 @ 3 bpm	
	02/25/03 Pumped lead 75 sx Thixotropic mix @15.4 Y - 1.23 W 5.08 @ 2.5 bbl @ 2300 psi. Tail W/50 sx, mix @ 15.2 Y 1.27 W 5.3 @ 3 bpm down to 0.5 bpm until pr increased to 3400 psi (locked up) Sting out of retainer, reverse circ out last 5 bbl cmt.								
	Drill cmt. Drill out of cmt @ 5803' (31' above bottom perf) Circ well for 30 min, did not lose any fluid out of pit. SI tbg & pr up								
	csg to 500 psi for 15 mi	n (held OK).							
14.	I hereby certify that the foregoing is true and	correct					, 		
	Name (Printed/Typed)								
	KAY S. ECKSTEIN		Title	PRODUCT	ION	TECHNICIAN			
	Signature Karls Charle	ein	Date	e		February 28, 2003	_		
40.		TI (SEDAN	าล เราะบร						
/s/ Brian W. Davis									
Appr	oved by	Title	Division of	Multi-Re	sol	PAR 20	3	MAR 2 0 2003	
Conditions of approval, if any, are attached. Accroval of this notice does not warrant or certify that the applicant holds legal or equitable									
title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							· Nog		
	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent								
	statements or representations as to any matter within its jurisdiction.								

