

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

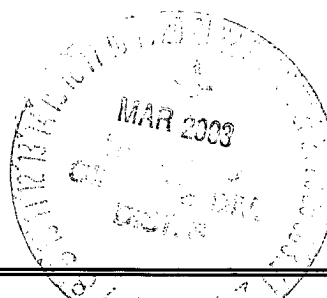
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC41
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JIC 30 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25N R4W SWNE 1620FNL 1340FEL		9. API Well No. 30-039-05828-00-S1
		10. Field and Pool, or Exploratory SWD
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #18913 verified by the BLM Well Information System</b> <b>For CONOCO INCORPORATED, sent to the Rio Puerco</b> <b>Committed to AFMSS for processing by Angie Medina-Jones on 02/27/2003 (03AMJ0268SE)</b>	
Name (Printed/Typed) <b>DEBORAH MARBERRY</b>	Title <b>SUBMITTING CONTACT</b>
Signature (Electronic Submission)	Date <b>02/25/2003</b>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	<b>BRIAN W DAVIS</b> Title <b>DIVISION OF MULTI-RESOURCES</b>	Date <b>03/18/2003</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>Rio Puerco</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Daily Summary

API/UWI 300390582800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-30-G	N/S Dist. (ft) 1620.0	N/S Ref. N	E/W Dist. (ft) 1340.0	E/W Ref. E
Ground Elevation (ft) 6980.00	Spud Date 12/22/1953	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
1/9/2003 00:00	MIRU AWS # 376. Held safety meeting and filled out JHA. Checked pressure on tubing and casing. SITP: 1200 psi. SICP: 150 psi. Notified Charlie Perrin with NMOCD of workover on well, 9:48 AM, 01/08/03. Notified Fred Vigil w/ Jicarilla Oil and Gas Division @ 9:55 AM, 01/09/03 and Bryce Hammond @ 11:05 AM, 01/09/03. RU Expert Downhole, RIH with 1.84" gauge ring to 4863'. POH with GR. RIH and set plug in 1.781" "R" nipple @ 4863'. Pressured tubing to 2000 psi to seat plug. Bled pressure off tubing, plug held good. RD Expert Downhole. Bled pressure off casing. Casing continuously flowing finger-size stream of water. ND tree. Pulled donut out of wellhead. NU BOP. Attempt to release on-off tool for 2 hrs with no success. SWI-SDON.
1/10/2003 00:00	Held safety meeting and filled out JHA. Checked pressure on well, SITP: 50 psi. SICP: 150 psi. RU Weatherford Wireline. RIH with 1 11/16" tubing perf gun. Tagged up @ 4842'. Shot 4 holes in 1 ft through tubing @ 4240'. Circ'd well with 100 bbls 2% KCL water. Worked pipe and released on-off tool. LD 1 joint of tubing. Installed donut in tubinghead. Tested BOP pipe rams and blind rams to 250 psi for low test and 2000 psi for high pressure test. Test OK. TOH with 156 jts (4848.57") total 2-3/8" 4.7#/ft J55 8rd EUE IPC tubing and overshot for on-off tool. Dumped 1 sx sand on packer. SWI-SDON.
1/13/2003 00:00	SICP: 100 psi. Held safety meeting and filled out JHA. Received 153 jts 2-3/8" 4.7#/ft J55 8rd EUE workstring. PU 5-1/2" RTTS pkr & 2-3/8" WS. TIH and tagged @ 4851', (top of packer). PUH and set packer @ 4812'. Pressure tested old squeeze holes @ 4835' to 600 psi for 10 mins, test ok. Released packer. Isolated casing leak from 3676'-3929'. Pumped into casing leak @ .8 BPM @ 500-650 psi., pressure was continuously climbing. Left packer set @ 3676'. SWI-SDON.
1/14/2003 00:00	Held safety meeting. Filled out JHA. SICP: 0 psi. SITP: 100 psi. Bled pressure off well. Released packer and TOH with 2-3/8" tbg and packer. RU Blue Jet. Ran 40 arm caliper and magnetic casing inspection log from 4850'-250'. Interpretation of log showed poor casing integrity from 3150'-3885' with various possible holes and corrosion externally. From 3865'-4850' casing is in fair condition. 3140' up to 250' casing is fair condition with some internal and external loss. Discussed with engineer and probable path forward is to abandon well. Will confirm with engineering in AM.
1/15/2003 00:00	Standby for orders. Held safety meeting and filled out JHA. SICP: 100 psi. Bled off pressure. TIH with 2-3/8" IPC tubing. TOH LD all tubing. SWI-SDON.
1/16/2003 00:00	Met with Charlie Perrin at NMOCD. Discussed procedure for P&A this well. Engineers are revising procedure. Held safety meeting. Filled out JHA. SICP: 100 psi. Bled pressure off well. TIH with overshot for on-off tool and 2-3/8" WS. Circulated sand out of hole and latched on to on-off tool. Packed off seals in on-off tool. Pressure tested tubing to 2000 psi. SWI-SDON.
1/17/2003 00:00	Held safety meeting and filled out JHA. RU Expert Downhole. SITP: 0 psi. SICP: 100 psi. Thawed TIW valve. RIH with 1.84" OD gauge ring. Tagged @ 4796'. POH with gauge ring. RIH with 1-3/4" sand bailer on slickline. Tagged @ 4825'. Worked bailer and POH, no recovery. Changed out bailer to 1-5/8" OD sand pump. Cleaned out with sand bailer, 7 runs tagging @ 4816' each run. Made no progress in 7 runs. RD Expert Downhole. Called engineer and decision was made to find CTU for cleanout. As of 1/18/2003, first available CTU is Tuesday 1/21/2003. Prep for CTU 1/20/2003.
1/20/2003 00:00	Standby waiting for CTU. Moved pipe basket and catwalk out of the way for CTU to RU.
1/21/2003 00:00	Standby for CTU to arrive on location. Spot CTU and all equipment. Held safety meeting. MIRU Cudd 1 1/4" CTU, pump truck, and crane truck. Checked pressure on well. SITP: 0 psi. RIH with 1 1/4" CT circulating while RIH. Tagged fill @ 4836' (CT depth). Washed and circulated fill from 4836'-4860'. Circ'd bottoms up 3 X. POH circ'g hole to surface. RD CTU. SWI-SDON.
1/22/2003 00:00	Held safety meeting. Filled out JHA. RU Expert Downhole slickline truck. RIH with 1.78" retrieving tool for plug. Tagged @ 4797'. Could not work past 4797'. POH with retrieving tool. RIH with 1.65" OD gauge ring. Tagged @ 4845'. POH with 1.65" GR. RIH with 1 5/8" OD sand bailer and tagged @ 4845'. Worked bailer and POH. Bailer had 2 hand fulls of sand in it. Released on-off tool. PUH to 4831' (tbg depth). RIH with 1.85" GR. Tagged @ 4812'. Attempt to latch back on on-off tool and could not get on-off tool to "J" up on on-off tool mandrel. SWI-SDON. Shut down early for AWS safety meeting.
1/23/2003 00:00	Held safety meeting. Filled out JHA. Checked pressure on well. SITP: 100 psi. SICP: 100 psi. Bled well down. TOH with 2 3/8" tbg and on-off tool. Found crimped joint of tubing 1 joint above overshot for on-off tool. Replaced 1 joint tubing. Checked overshot for on-off tool and was OK. TIH with overshot and 2 3/8" tbg. Attempt to latch on-off tool and could not. Circulated bottoms up and latched on to on-off tool, jayed up on tool. Packed off seals and tested tubing to 2000 psi, OK. RU Expert Downhole slickline. RIH with 1.78" retrieving tool, tagged @ 4851' (with KB). Retrieved plug out of "R" nipple in 2 runs. SWI-SDON. Contacted Henry Villanueva with NMOCD @ 3:50 PM, 1/23/2003. Left voice message for Bryce Hammond with BLM @ 3:55 PM, 1/23/2003 on c-phone and @ office. Attempt to contact Fred Vigil w/ Jicarilla Oil and Gas Division, voice mail was full, unable to leave message.
1/24/2003 00:00	Checked pressure on well SITP: 1200 psi. SICP: 100 psi. RU BJ Services cementing equipment. Held safety meeting. Pressure tested lines to 3000 psi. Established injection rate of 2 BPM @ 1207 psi. Pumped 25 bbls FW spacer. Squeezed Mesa Verde perms 5171'-5436' with 115 sx Type III neat cement, 1.38 yield, 14.5 ppg pumped @ 2 BPM @ 1125-576 psi. Shut down and washed up pumps and lines. Displaced cement @ 2 BPM @ 576-1400 psi with total of 28.4 bbls fresh water (1 bbl below packer @ 4845'). SWI-SDON. RD BJ Services. Cementing witnessed by Bryce Hammond with Jicarilla Oil & Gas Administration.

## Daily Summary

API/UWI 300390582800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-30-G	N/S Dist. (ft) 1620.0	N/S Ref. N	E/W Dist. (ft) 1340.0	E/W Ref. E
Ground Elevation (ft) 6980.00	Spud Date 12/22/1953	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
1/27/2003 00:00	SITP: 600 psi. SICP: 100 psi. Held safety meeting and filled out JHA. RU BJ Services cementing equipment. Bled pressure off tubing. Pressure tested cementing lines to 3000 psi. Pressured up on tubing and cement plug under packer @ 4845' to 500 psi, held OK. Bled off pressure on tubing. Released from on-off tool and PUH 4' to 4841'. Mixed and spot 1.2 bbls ( 5 sx ) Type III neat cement form 4845'-4795' on top of packer. TOH with tubing. PU 5 1/2" cement retainer. TIH with CR & 2 3/8" tubing to 3600'. Pumped tubing capacity through CR. Set CR @ 3600'. Pressure tested tubing to 2000 psi, OK. Established injection rate of 1 BPM @ 640-1100 psi. Shut down. Mixed and pumped 115 sx Type III neat cement , 1.38 yield, 14.5 ppg through CR @3600'. 1.0 - 1.7 BPM @ 640-950-635 psi. Displaced cement to CR with 13.9 bbls FW, 1.5 - .9 BPM @ 650-1050-1210 psi. Stung out of CR. Reversed out 1 bbl cement. Job complete and cement in place @ 2:17 PM, 1/27/2003. Cementing witnessed by Rod Velarde and Terrance Muniz with Jicarilla Oil & Gas Division. Notified Henry Villanueva with NMOCD intent to cement @ 9:00 AM , 1/28/2003 @ 4:35 PM , 1/27/2003.
1/28/2003 00:00	Bryce Hammond and Rod Velarde w/ Jicarilla Oil and Gas Division were on location to witness cementing. Held safety meeting. RU Blue Jet and perf'd 5-1/2" casing @ 2850'. ( FC/PC ). RU BJ Services. Pressure tested lines. Established injection rate into perfs @ 2850', 1 1/2 BPM @ 735 psi. TIH with cement retainer on 2-3/8" tbg. Set CR @ 2752'. Pressure test tubing to 2000 psi. Mixed and pumped 50 sx ( 12.5 bbls ) Type III neat cement, 1.38 yld, 14.5 ppg into perfs @ 2850' and displaced cement with 10.6 bbls FW. Stung out of CR. Reversed out tubing capacity, circ'd 1 bbls cement. Plug No.3 in place @ 10:30 AM, 1/28/2003. TOH with tubing and setting tool. Blue Jet RIH and perf'd 5-1/2" casing @ 2550' (Ojo Alamo). RU BJ and established injection rate into holes @ 2550', .7 BPM @ 900 psi. TIH with 5 1/2" CR on 2-3/8" tbg. Set CR @ 2440'. Pressure test tubing to 2000 psi. Mixed and pumped 50sx ( 12.5 bbls ) Type III neat cement , 1.38yld, 14.5 ppg, into perfs @ 2550' and displaced cement with 9.5 bbls FW. Stung out of CR. Reversed out tubing capacity, circ'd 1/2 bbls cement. Plug No.4 in place @ 2:05 PM, 1/28/2003. TOH with tbg and setting tool. Blue Jet RIH and perf'd 5-1/2" casing @ 300', (50' below 10 1/2" surface casing shoe). RU BJ. Established circulation out bradenhead @ surface with 29 bbls FW. Mixed 126 sx (32 bbls ) Type III cement and circulated cement through holes @ 300' to surface, circ'd 1/2 bbls cement to surface. Shut down and closed bradenhead valve. Surface Plug in place @ 4:35 pm, 1/28/2003. SDON.
1/29/2003 00:00	Held safety meeting. ND BOP. RDMO AWS # 376. Released rig. Dug out cellar and wellhead. Held safety meeting and prepared area to cut off wellhead. Received verbal approval from Eric Fransen for hot work permit @ 12:31 PM, 1/29/2003. Cut off wellhead and welded on plate on casing. Installed dry hole marker. Cleaned location. FINAL REPORT.