

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078498A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 28-7 77

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-039-07219-00-S1

3a. Address
PO BOX 2197 WL3 4066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R7W SESW 0800FSL 1460FWL
36.61284 N Lat, 107.59993 W Lon

11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

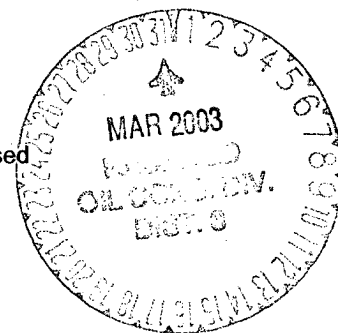
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to
NMSF-078498A (WC)
3162.3-2 (7100)

ConocoPhillips is requesting to plugback this well, perform a mechanical integrity test and temporarily abandon. A recompletable to PC is being evaluated. Attached is our present and proposed wellbore schematics and a procedure.

THIS APPROVAL EXPIRES

DEC 31 2003



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20037 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 03/28/2003 (03SXM0600SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 03/28/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

PLUG BACK and MECHANICAL INTEGRITY TEST

30/26/03

San Juan 28-7 Unit #77

Blanco Meseverde

800' FSL and 1460' FWL, Section 32, T28N, R7W

Rio Arriba County, New Mexico

Lat: 36° 36.0' 46.224" / Long: 107° 35' 59.64"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. MOL and RU daylight pulling unit. Conduct JSA meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH visually inspecting and tallying 2-3/8" tubing (total 5565'). If necessary PU workstring.
3. Round trip a 5-1/2" scraper or gauge ring to 5326'.
4. **Plug #1 (Meseverde perforations and top, 5326' – 4895')**: TIH and set 5-1/2" CR at 5326'. Pressure test tubing to 1000#. Load casing above the CR with water and circulate well clean. Mix 49 sxs cement and spot balanced cement plug inside 5-1/2" casing above cement retainer from 5326' to 4895' to isolate Meseverde perforations and cover the Meseverde top. TOH above cement.
5. Load casing with water. Test casing to 500 psi for 30 minutes and record test on a pen type chart recorder. Notify governing agency for witnessing prior to pressure testing casing. If casing pressure tests, circulate well with inhibited water and POOH. If well does not pressure test, locate and repair leak or P&A well as per ConocoPhillips direction.
6. ND BOP. Install tree and secure well. RD and MOL.

San Juan 28-7 Unit #77

Current

Blanco Meseverde

800' FSL, 1460' FWL, Section 32, T-28-N, R-7-W

Rio Arriba County, NM

Lat: 36° 36.0' 46.224" / Long: 107° 35' 59.64"

Today's Date: 10/16/02

Spud: 02/07/57

Comp: 03/04/57

Elevation: GE 6726'

KB 6736'

13-3/4" Hole to 171'

10-3/4" 32.75# Casing set @ 171'
150 sxs cement circulated to surface

Nacimiento @ 1055'

Top of Cmt @ 1900' (T.S.)

Ojo Alamo @ 2235'

Kirtland @ 2500'

2-3/8" 4.7# tubing @ 5565'

Fruitland @ 2965'

Pictured Cliffs @ 3241'

5-1/2" Liner Top @ 3372'
TOC @ Liner top (TS)

9-7/8" Hole to 3445'

7-5/8" 26.4# J-55 Casing @ 3444'
Cemented with 200 sxs (248 cf)

Meseverde @ 4945'

Mesaverde Perforations:
5376' - 5598'

6-3/4" Hole to 5636'

5-1/2" 15.5# Liner Set @ 5636'
Cemented with 300 sxs (378 cf)

TD 5636'

San Juan 28-7 Unit #77

Proposed T&A

Blanco Meseverde

800' FSL, 1460' FWL, Section 32, T-28-N, R-7-W

Rio Arriba County, NM

Lat: 36° 36.0' 46.224" / Long: 107° 35' 59.64"

Today's Date: 10/16/02

Spud: 02/07/57

Comp: 03/04/57

Elevation: GE 6726'

KB 6736'

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9-7/8" Hole to 3445'

5-1/2" Liner Top @ 3372'
TOC @ Liner top (TS)

Meseverde @ 4945'

7-5/8" 26.4# J-55 Casing @ 3444'
Cemented with 200 sxs (248 cf)

Plug #1 5326' - 4895'
Cmt with 49 sxs

Cement Retainer @ 5326'
Meseverde Perforations:
5376' - 5598'

6-3/4" Hole to 5636'

5-1/2" 15.5# Liner Set @ 5636'
Cemented with 300 sxs (378 cf)

TD 5636'