

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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2003 FEB 28 PM 12:28

070 Farmington, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☒ WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

340' FSL, 1970' FEL; SW SE Sec. 22, T23N, R7W NMPM

5. Lease Serial No.

NMNM-6682

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

FEDERAL B #24

9. API Well No.

30-043-20932

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County, Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

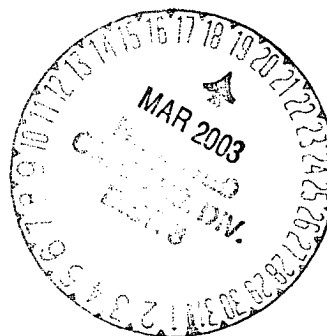
- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and abandon subject well as per attached procedure. Estimated date to P&A is June, 2003.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gary L. Ohlman

Title Sr. Petroleum Engineer

Signature

Gary Ohlman

Date February 26, 2003

(This space for Federal or State office use)

Approved by

Original Signed: Stephen Mason

Title

Date

3/17/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PLUG & ABANDONMENT PROCEDURE

Federal B No. 24

Lybrook Gallup

340' FSL and 1970' FEL, Section 22, T23N-R7W

Sandoval County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppq, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Questar safety regulations. MI and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well, kill with water as necessary.
2. ND wellhead and NU BOP, test. TOH and tally 2 3/8" tubing and visually inspect.
3. **Plug #1 (Gallup perforations (5669' – 5875') and top, 5378')**: TIH with tubing and 4 1/2" CIBP. Set CIBP at +/- 5619'. Load casing with water. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot cement plug inside the casing above the CIBP with enough cement to bring the top of the Gallup plug to 5328'. TOH with tubing.
4. **Plug #2 (Mesaverde top, 3792')**: Perforate 3 squeeze holes at 3842'. TIH w/ 2 3/8" workstring to +/- 3742'. Establish rate into squeeze holes and place the Mesaverde plug from 3842' – 3742' inside and outside the 4 1/2" casing.
5. **Plug #3 (Pictured Cliffs and Fruitland tops, 2304' - 2121')**: Perforate 3 squeeze holes at 2254'. TIH w/ 2 3/8" workstring to +/- 2071'. Establish rate into squeeze holes and place the Pictured Cliffs/Fruitland plug from 2254' – 2071' inside and outside the 4 1/2" casing.
6. **Plug #4 (Kirtland and Ojo Alamo tops, 1795' – 1653')**: Perforate 3 squeeze holes at 1845'. TIH w/ 2 3/8" workstring to +/- 1603'. Establish rate into squeeze holes. Establish rate into squeeze holes and place the Kirtland/Ojo Alamo plug from 1845' – 1603' inside and outside the 4 1/2" casing.
7. **Plug #5 (Nacimiento top, surface; 8 5/8" casing shoe at 347')**: Perforate 3 squeeze holes at 397'. Establish circulation out bradenhead valve. Mix and pump cement down the 4 1/2" casing from 397' to surface. Circulate good cement out bradenhead valve. Shut-in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RDMOSU, cut off anchors and restore location.

WELLHEAD DETAIL

Item	Description
Casing Head	8-3/8" JM X 1-1/2" LARKS (N) W/ 110
Tubing Head	1-1/2" JM X 2-3/4" LARKS (N) W/ 110

PERFORATION DETAIL

Date	Interval	FTG SPP	Status
11/3-95	5669' - 5875'	Gross Interval	
	5669'	1	Open
	5672'	1	Open
	5688'	1	Open
	5700'	1	Open
	5785'	1	Open
	5797'	1	Open
	5801'	1	Open
	5820'	1	Open
	5835'	1	Open
	5842'	1	Open
	5875'	1	Open

TUBING DETAIL

QTY	DESCRIPTION	LENGTH
3	3/8" NOTCHED COLLAR	50'
1	2 3/8" SEATING NIPPLE	80'
178	JTS 4.75" 7-55 TUBING	5811.70'
	TOTAL TUBING & EQUIPMENT	5891.00'
	RHS TO TUBING HANGER	+10.00'
	BOTTOM OF NOTCHED COLLAR	5813.00'
	LESS N.C. & S.N.	-1.50'
	TOP OF SEATING NIPPLE	5811.70'

Acid Job

1000 Gal. 7-1/2% FE-HCl
140,000 lbs 16/30 Brady Sand
1.7 MMscf N2 @ 5669-5875'

Jan. 99, 500 gal. 15% HCL
Clean and Swab well

UNIVERSAL RESOURCES CORP

FEDERAL #B-24

SEC. 22, T23N-R7W

SANDOVAL COUNTY, NM.
DATE: DECEMBER 5, 1995

CEMENT TO SURFACE

PERF 11 TOTAL HOLES
PERF ** 5669'
PERF ** 5672'
PERF ** 5688'
PERF ** 5700'
PERF ** 5785'
PERF ** 5797'
PERF ** 5801'
PERF ** 5820'
PERF ** 5835'
PERF ** 5842'
TUBING LANDED @ 5813'
PERF ** 5875'

FLOAT COLLAR ** 5987'

TD @ 6043'

21# 4-55 STRC

347'

11.6# 4-55 LTRC

6033'