

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31158
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **O** **805** feet from the **South** line and **2060** feet from the **East** line
Section **06** Township **31N** Range **10W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5916' GR

7. Lease Name or Unit Agreement Name:
Sammons Gas Com A

8. Well No.
1M

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: Spud & Set Report ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Drilling Unit. @ 24:45 Hrs on 02/24/2003 Spud a 13 1/2" surface hole. Drilled to 145'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 142'. CMT w/100 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 750# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2970'. RU & set 7", 20# J-55 CSG to 2968'. CMT w/305 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.613 cuft/sx and 65 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.296 cuft/sx Tail. Circ 1 BBL CMT to surface. Press test to 1500#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7250'. TD @ 22:15 hrs on 03/04/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7250'. CMT w/181 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 194 SXS CLS G CMT 13.0 PPG, 1.43 yield cuft/sx. TOC @ 2868'. PBSD @ 7245'.

RDMOSU Rig release @ 22:00 hrs 03/05/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 03/12/2003
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charlie Herrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 17 2003
Conditions of approval, if any: