

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NMNM6892
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. REESE MESA 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T32N R8W NENW 0940FNL 1430FWL 36.98714 N Lat, 107.63066 W Lon		9. API Well No. 30-045-23522-00-D1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-6-03 MIRU. ND WH. NU BOP. SDON.
2-7-03 TOO H w/1 1/2" Mesaverde tbg. Blow well & CO. SDON.
2-8-03 Blow well & CO. TOO H. TIH w/free point. Chemical cut 2 3/8" tbg @ 6190'. TOO H w/2 3/8" tbg & tools. SD for weekend.
2-10-03 TIH w/fishing tools. Fishing. SDON.
2-11-03 Fishing. TOO H w/fish & fishing tools. TIH w/3 7/8" bit. SDON.
2-12-03 TIH w/bit to 8100'. TOO H w/bit. TIH w/CIBP & pkr; set CIBP @ 8020', set pkr @ 8000'. PT CIBP to 1000 psi, OK. Release pkr. SDON.
2-13-03 TOO H w/pkr. TIH, blow well & CO. SD for weekend.
2-17/18-03 Blow well & CO. SDON.
2-19-03 Blow well & CO. TOO H. TIH w/6 1/4" mill. Mill to 5500'. SDON.
2-20-03 TOO H w/mill. TIH w/7" RBP, set @ 5585'. Load hole w/2% KCl wtr. PT RBP to 300 psi, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19573 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 03/19/2003 (02AXG0142S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 03/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/19/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOC**

Additional data for EC transaction #19573 that would not fit on the form

32. Additional remarks, continued

TOOH. TIH w/7" pkr. Made multiple tool settings. Isolate csg leak in 7" csg @ 1770-1880'. TOOH w/pkr. SDON.

2-21-03 (Verbal approval to squeeze from Steve Mason, BLM). Pump 3 sx sd on top of 7" RBP. TIH w/7" RBP, set @ 1470'. Load csg w/2% KCl wtr. Pump 25 bbl wtr ahead. Establish injection. Pump 180 sx Class III cmt into csg leak. Circ cmt to surface up bradenhead. Shut-in bradenhead. Displace w/12 bbl wtr. Sqz to 1500 psi. WOC. SDON.

2-22-03 Release RBP. TOOH. TIH w/6 1/4" bit to 1670'. Drill cmt @ 1670-1930'. Circ hole clean. SDON.

2-23-03 Drill cmt @ 1930-2035'. TIH to 2150'. Load hole w/2% KCl wtr. PT 7" csg to 1000 psi/30 min, OK. Blow well & CO. TOOH w/bit. TIH w/retrieving tool. Blow well & CO. Release 7" RBP. TOOH. Blow well & CO.

2-24-03 Blow well & CO. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5918'. ND BOP. NU WH. RD. Rig released.

Dakota temporarily abandoned with CIBP @ 8020'.

CTP0134142