

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078926A6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM78391C8. Well Name and No.  
GCU 1639. API Well No.  
30-045-07795-00-S110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavacl@bp.com

## 3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

## 3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0760

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T29N R13W SWSE 0840FSL 1525FEL  
36.69241 N Lat, 108.17123 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/20/03 BP America requested permission to plug back from the DK & recompleat to the FC.  
Permission was granted on 1/28/03

This subsequent sundry is submitted to report hole in casing and repair of that hole prior to the permitted plug back. Please see the attached summary.

For technical questions please call John Papageorge @281-366-5721

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19578 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO. sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 03/19/2003 (03SXM0543SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/14/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 03/19/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOC

**Casing Leak Repair  
Gallegos Canyon Unit 163  
01/31/2003**

2/25/03 TIH & SET RBP @6100'. PRESS TST TO 1000#. HELD PRESSURE. RU & PMPd DN BACKSIDE & CSG LEAKED OFF TO 350# IN 30 SECONDS. ISOLATED HOLE IN CSG 3780' - 3810'. TOH w/TBG & SET PKR. EST RATE INTO HOLE PMPd 2 BPM @1100#. RU & DUMP 1 SX SAND ON RBP. SDFN.

MUDDY ROADS - STANDBY

3/4/03 RU CEMENTERS. TRY TO PMP INTO HOLE, COULD NOT BREAK DN. TOH w/PKR. TIH OPEN ENDED. SPOT 3 bbls CMT. TOH 11 STANDS, REVERSE OUT. PRESSURE UP ON SQZ. SECURE WELL.

3/5/03 CSG 800 PSI BLED DN PSI. TOH w/TBG TIH w/BIT. TAG CMT @3710'. RU PWR SWIVEL & RU & DRILL OUT CMT FROM 3710' TO 3858'. RD. TST CSG TO 500 PSI. BLED DN 170 PSI IN 3 MINS. RELEASE PSI & TST CSG TO 300 POSI, BLED DN SAME. TOH w/BIT.

3/6/03 TIH w/PKR. FOUND HOLE @3808. TRY TO BREAK DN, WOULD NOT BREAK DN. TOH w/PKR. TIH OPEN-ENDED TO SPOT CMT. SPOT 3 bbls CMT. REVERSE CIRC TBG CLEAN. PSI UP & TRY TO SQZ CMT IN TO HOLE. SHUT IN PSI 1300. RD CEMENTERS. SECURE WELL.

3/7/03 TIH & TAG CMT @3582'. CIRC OUT 10' GREEN CMT. PUH & CIRC CLEAN. WOC. DRILL OUT CMT FROM 3592' - 3706'. CMT STILL GREEN. SDF WEEK-END.

3/10/03 DRILL OUT CMT 3706' - 3843'. TIH TO 3900'. TST CSG TO 540 PSI, HELD 10 MINS. GOOD. TOH w/BIT. C/O SND TO TOP OF RBP @6100' w/WTR.

3/11/03 TIH & UNSET RBP. TOH w/RBP. C/O FILL TO BPTD @6290'.

3/12/03 TIH & LAND TBG @ 6231'.

TRYING TO GET DAKOTA GOING AGAIN BEFORE PLUGBACK