

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE O 20C9. API Well No.
30-045-31313-00-X110. Field and Pool, or Exploratory
BLANCO11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T30N R9W NESE Lot 1 2180FSL 775FEL
36.47700 N Lat, 107.43500 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 09:00 Hrs on 03/09/2003 Spud a 12 1/4" surface hole. Drilled to 220'. Attempt to POH & encountered a tight spot @ 164'. Lost circulation. Work stuck pipe & TOH w/4 Drill Collars. 1 DC left in hole. TIH w/fishing tools. Latch onto & jar on fish. Move up hole 8' & released fish. TOH. TIH & wash over fish. Fish fell free & lost circ. POH. RIH & latch onto fish @ 176'. BTM of fish @ 218'. POH w/fish. BLM inspector on location - Kevin spoke with Jim Lovato & BP obtained verbal to drill and set surface CSG to 500'. RU & drill surface hole to 500' Lost circ again @ 300'. Pumped LCD while DRLG w/no returns. TOH. RU & ran 9 5/8", 32.3# J-55 surface CSG to 495'. CMT w/375 SXS CLS G + 2% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 20 BBLS CMT to pit. CMT to surface. NU BOP & tested to 1500# high, 750# low. Test OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19678 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 03/18/2003 (03AXG0864SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 03/18/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NIVOC

Additional data for EC transaction #19678 that would not fit on the form

32. Additional remarks, continued

Drilled out CMT. Drilled a 8 3/4" hole to 2330'. RU & set 7", 20# J-55 CSG to 2324'. CMT w/232 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS 50/50 POZ mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Circ 47 BBLS to pit. [BLM REPS on location]. Press test to 1500# high & 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 5573'. TD @ 16:15 hrs on 03/16/2003. RU & set 4 1/2", 11.6#, J-55, production Liner to 5572'. CMT w/165 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. TOL 2204'. TOC @ 2204'. PBTD @ 5568'.

RDMOSU Rig release @ 14:30 hrs 03/17/2003.