

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240

District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410

District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87501

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address	Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499	OGRID Number	014538
Contact Party	Leslie D. White	Phone	505/326-9700

Property Name SIMMONS					Well Number 1	API Number 3004509507
UL F	Section 17	Township 30N	Range 11W	Feet From The 1960 FNL	Feet From The 1980 FWL	County San Juan

II. Workover

Date Workover Commence: 4:	8/26/03	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed:	9/5/03	BASIN FRUITLAND COAL (GAS)

III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-5, 2003.

Signature District Supervisor	OCD District	Date
	Attec III	4-16-2004

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BASIN FRUITLAND COAL
(GAS)

REG_DTL_D

09/01/2002	3518
10/01/2002	3139
11/01/2002	2850
12/01/2002	3246
01/01/2003	2798
02/01/2003	2904
03/01/2003	3697
04/01/2003	3710
05/01/2003	4443
06/01/2003	5697
07/01/2003	6514
08/01/2003	3040
09/01/2003	3599
10/01/2003	8837
11/01/2003	9929
12/01/2003	12848

BURLINGTON RESOURCES DIVISIONS

Page 1 of 3

Operations Summary Report

Legal Well Name: SIMMONS #1
Common Well Name: SIMMONS #1
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Spud Date: 06/06/1952
Start: 08/26/2003 **End:** 09/05/2003
Rig Release: 09/05/2003 **Group:**
Rig Number: 22

Date	From - To	Hours	Code	Sub-Code	Phase	Description of Operations
08/27/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL HSM RIG MOVE
	07:00 - 13:00	6.00	MIMO	a	OBJECT	MIRU ON SIMMONS # 1 TUB 180 PSI. CSG. 250 PSI.
	13:00 - 13:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	13:30 - 15:00	1.50	NUND	a	OBJECT	N/D WELL HEAD, N/U BOP, TAG @ 1942' NO FILL
	15:00 - 15:45	0.75	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB.
	15:45 - 16:15	0.50	NUND	a	OBJECT	CHANGE OVER TO P/U 2 7/8 TUB.CHANGE RAMS
	16:15 - 18:00	1.75	TRIP	a	OBJECT	P/U 2 7/8 TUB. 52 JT. TO 1618'
	18:00 - 19:00	1.00	TRIP	a	OBJECT	TOOH W/ 2 7/8 TUB.
	19:00 - 06:00	11.00	SHDN	a	OBJECT	SECURE LOC. SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	NIGHT WATCH MAN
	07:00 - 08:00	1.00	BLOW	a	OBJECT	CREW TRAVEL HSM- PERF. & FRAC.
08/28/2003	08:00 - 09:00	1.00	PERF	a	OBJECT	BLOW WELL DOWN CSG. 300 PSI.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	R/U BASIN WIRE LINE, & PERF. 4 SPF F/ 1903' T/ 1920' TOTAL 68 SHOTS
	09:30 - 10:00	0.50	RURD	a	OBJECT	TIH W/ 5 1/2 PACKER SET @ 1632'
	10:00 - 11:00	1.00	PRES	a	OBJECT	R/U BR ISOLATION TOOL & FRAC. VALVE
	11:00 - 12:30	1.50	WAIT	a	OBJECT	LOAD BACK SIDE W/ 2% KCL & PRESS TEST 500 PSI- OK
	12:30 - 15:00	2.50	RURD	a	OBJECT	W/ ON DOWELL
	15:00 - 17:30	2.50	FRAC	a	OBJECT	R/U DOWELL TO FRAC.
	17:30 - 18:00	0.50	RURD	a	OBJECT	FRAC FRUITLAND COAL W/ DOWELL, 628 BBL FLUID, 100,000# 20/40 AZ. SAND 752,400 N2
	18:00 - 19:00	1.00	FLOW	a	OBJECT	RATE- AVG 49 BPM MAX- 50 BPM MIN- 17 BPM
	19:00 - 06:00	11.00	FLOW	a	OBJECT	PRESS- AVG 4800 PSI MAX- 4950 PSI MIN- 1600 PSI
	06:00 -					N2- AVG- 21,000 MAX- 22,800 MIN- 17,100
08/29/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ISIP 1460 PSI- 5 MIN 1400 PSI- 10 MIN 1380 PSI- 15 MIN 1330 PSI, BREAKDOWN 180 PSI.
	07:00 - 08:00	1.00	KILL	a	OBJECT	R/D DOWELL
	08:00 - 08:30	0.50	RURD	a	OBJECT	R/U FLOW BACK LINE
	08:30 - 09:30	1.00	TRIP	a	OBJECT	FLOW BACK WELL ON 10/64 CHOCK 1250 PSI.
	09:30 - 10:00	0.50	RURD	a	OBJECT	FLOW BACK WELL ON CHOCKS
	10:00 - 11:00	1.00	TRIP	a	OBJECT	CREW TRAVEL HSM-PULL PACKER, L/D TUB.
	11:00 - 12:00	1.00	RURD	a	OBJECT	KILL WELL 30 BBL 2% KCL
	12:00 - 15:00	3.00	COUT	a	OBJECT	RELEASE PACKER & R/D ISOLATION TOOL
	15:00 - 17:00	2.00	COUT	a	OBJECT	TOOH LD 2 7/8 TUB. & PACKER
	17:00 - 18:00	1.00	TRIP	a	OBJECT	CHANGE RAMS TO 2 3/8
	05:30 - 07:30	2.00	SAFE	a	PREWRK	TIH W/ EXP.CHECK, SN, 1 JT. 2 3/8 TUB. 2' PUP & TUB. TAG @ 1803' - 139' FILL
	07:30 - 08:00	0.50	SRIG	a	PREWRK	R/U BLOOIE LINE
09/03/2003	08:00 - 09:00	1.00	TRIP	a	OBJECT	C/O SAND W/ AIR 12 BPH MIST F/ 1803' T/ 1942'
	09:00 - 15:00	6.00	COUT	a	OBJECT	C/O @ 1942' W/ AIR 12 BPH MIST
	05:30 - 07:30	2.00	SAFE	a	PREWRK	TOOH TO 1532' CLOSE RAMS & LOCK
	07:30 - 08:00	0.50	SRIG	a	PREWRK	SECURE LOC.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	SDF-LABOR DAY WEEKING
	09:00 - 15:00	6.00	COUT	a	CLEAN	START RIG UP ON 09/02/2003
	05:30 - 07:30	2.00	SAFE	a	PREWRK	SAFETY MEETING- SJ COUNTRY CLUB. TOPIC- ROD WRENCHING.
	07:30 - 08:00	0.50	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	CHK PSI @ 400 PSI, BWD, KW, TIH W/ TBG, TAG W/ 6' FILL @ 1936'
	09:00 - 15:00	6.00	COUT	a	CLEAN	CO W/ AIRMIST TO PBTD OF 1942'. BLOW W/ AIRMIST.
	05:30 - 07:30	2.00	SAFE	a	PREWRK	9:00 AM- RECOVERING 10 BWPH - HVY SAND
	07:30 - 08:00	0.50	SRIG	a	PREWRK	1:00 PM - RECOVERING 6-8 BWPH - HVY SAND

BURLINGTON RESOURCES DIVISIONS

Page 2 of 3

Operations Summary Report

Legal Well Name: SIMMONS #1
Common Well Name: SIMMONS #1
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Spud Date: 06/06/1952
Start: 08/26/2003 **End:** 09/05/2003
Rig Release: 09/05/2003 **Group:**
Rig Number: 22

Date	From - To	Hours	Code	Sub-Code	Phase	Description of Operations
09/03/2003	09:00 - 15:00	6.00	COUT	a	CLEAN	3:00 PM - RECOVERING 4-6 BWPH - HVY SAND.
	15:00 - 16:00	1.00	FLOW	a	CLEAN	PULL TBG UP, FWB NAT 1 HR. RECOVERED NO FLD, MOD SAND.
	16:00 - 17:30	1.50	BLOW	a	CLEAN	UNLOAD HOLE W/ AIR, TAG W/ 3' FILL, CO TO PBTD, BLOW W/ AIRMIST.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	PULL TBG UP HOLE 300', NATURAL FLOW WELL OVERNIGHT.
	18:00 - 18:30	0.50	SRIG	a	OBJECT	HIGH POINT IN NOISE LEVEL @ 72 DEC.
	18:30 - 05:30	11.00	FLOW	a	CLEAN	SD SR, ROAD CREW TO TOWN.
						FWB NATURAL. 5:00 AM - RECOVERING APROX 2 BWPH SURGES, MOD-HVY SAND, HIGH POINT ON NOISE LEVEL @ 52 DEC.
						ROAD CREW TO LOCATION, START RIG.
						PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP, SAFETY MAN.
09/04/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	KW, TIH W/ 10 JTS TBG, TAG W/ 6' FILL. RU AIRPACK
	06:00 - 06:30	0.50	SAFE	a	PREWRK	CO W/ AIRMIST TO PBTD OF 1942', BLOW W/ AIRMIST.
	06:30 - 07:30	1.00	TRIP	a	OBJECT	RECOVERING APROX 3-4 BWPH, MOD-HVY SAND.
	07:30 - 14:00	6.50	COUT	a	CLEAN	PULL TBG UP, FWB NATURAL, RECOVERING APROX 1-2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS.
	14:00 - 15:00	1.00	FLOW	a	CLEAN	RIH, TAG W/ 4' SAND, UNLOAD HOLE W/ AIR, BLOW W/ AIRMIST.
	15:00 - 17:30	2.50	BLOW	a	CLEAN	PULL TBG UP HOLE 10 JTS, SD SR FOR NIGHT.
	17:30 - 18:00	0.50	TRIP	a	OBJECT	ROAD CREW TO TOWN.
	18:00 - 18:30	0.50	SRIG	a	OBJECT	FLOW WELL NATURAL. 9:00 PM - RECOVERING APROX 1-2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS. 5:00 AM - RECOVERING APROX 1-2 BWPH, LIGHT SAND, 250 MCF GAS.
09/05/2003	18:30 - 05:30	11.00	FLOW	a	OBJECT	ROAD CREW TO LOCATION, START RIG.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, SAFETY MAN, AIRHAND, BR REP
	06:00 - 06:30	0.50	SAFE	a	PREWRK	TIH W/ 10 JTS 2 3/8" PROD TBG, TAG W/ 6' FILL.
	06:30 - 07:30	1.00	TRIP	a	OBJECT	ALTERNATE FWB NATURAL & BLOW W/ AIRMIST TO CO TO PBTD.
	07:30 - 17:30	10.00	BLOW	a	CLEAN	7:30 - 9:30 AM CLN OUT TO PBTD OF 1942', BLOW W/ AIRMIST. 9:30 - 10:30 AM FWB NATURAL, RECOVERED LESS THAN 2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS. NOTE: SAND SEEMS TO BE COMMING IN SLUGS. 10:30 - 14:30 BLOW W/ AIRMIST, RECOVER LESS THAN 2 BWPH, LIGHT TO MOD SAND. 14:30 PM - 15:30 PM NATURAL FLOW WELL BACK, RECOVERED LESS THAN 2 BWPH, LIGHT SAND, 250 MCF GAS. 15:30 - 17:30 PM UNLOAD HOLE & CO TO PBTD W/ AIRMIST, APROX 2' SAND. BLOW W/ AIRMIST.
	17:30 - 18:30	1.00	TRIP	a	OBJECT	PULL TBG UP HOLE, SD SR FOR NIGHT.
	18:30 - 05:30	11.00	FLOW	a	OBJECT	FWB NATURAL. 8:00 pm - RECOVERING LESS THAN 2 BWPH, NO SAND, 250 MCF GAS, 11:00 PM - RECOVERING LESS THAN 2 BWPH, TRACE SAND, 250 MCF GAS. 5:00 AM - RECOVERING LESS THAN 2 BWPH, NO SAND, 250 MCF GAS.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, SAFETY MAN, BR REP.
	06:30 - 09:00	2.50	NUND	a	OBJECT	TIH W/ 10 JTS 2 3/8" EUE 4.7# J-55 PROD TBG, CHK FOR FILL, NO FILL, LND TBG, RD RIG TONGS, FLOOR, & 4" B-LINE. ND BOP, NU TREE. RU AIRPACK, PUMP OFF EXP-CHK. PREP TO RD SR.
09/06/2003	09:00 - 10:30	1.50	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE.
	10:30 -		RURD	a	RDMO	9/5/2003 - 10:30 AM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIRPACKAGE.
						LND TBG @ 1922.1', 1.78 STD SN @ 1920.16'. TOTAL OF 60 JTS 2 3/8" EUE 4.7# J-55 PROD TBG IN HOLE. PERFS: 1682'- 1920'. 5 1/2"

BURLINGTON RESOURCES DIVISIONS

Page 3 of 3

Operations Summary Report

Legal Well Name: SIMMONS #1
 Common Well Name: SIMMONS #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 06/06/1952
 Start: 08/26/2003 End: 09/05/2003
 Rig Release: 09/05/2003 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub-Code	Phase	Description of Operations
09/06/2003	10:30 -		RURD	a	RDMO	<p>15.5# CSG, PBTD @ 1942'. TRANSFER 12 JTS 2 3/8" TBG TO RIDDLE 'A' COM 201S BY M&R TRUCKING. RELEASE FB - TNK, 2-BR FRC TNKS TO DAWN TRUCKING.</p> <p>SUMMARY; MIRU SR, NDNU, CO TO PBTD, PU FRC TBG, FRC FC PAY, FWB, LD FRC TBG, CO TO PBTD, LD TBG, NDNU, RDMO TO RIDDLE 'A' COM 201S.</p> <p>9/5/03 - OFF LOCATION, LOCATION, CLN, NO PITS, BLOW TNK & FRC TNKS RELEASED.</p>