

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>		
Property Name <b>SIMMONS</b>				Well Number <b>1</b>		API Number <b>3004509507</b>	
UL <b>F</b>	Section <b>17</b>	Township <b>30N</b>	Range <b>11W</b>	Feet From The <b>1960 FNL</b>	Feet From The <b>1980 FWL</b>	County <b>San Juan</b>	

**II. Workover**

Date Workover Commence <b>8/26/03</b>	Previous Producing Pool(s) (Prior to Workover):  <b>BASIN FRUITLAND COAL (GAS)</b>
Date Workover Completed: <b>9/5/03</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>4-14-04</u>
SUBSCRIBED AND SWORN TO before me this <u>14</u> day of <u>April</u> , <u>2004</u> .	
My Commission expires: <u>9-15-04</u>	
Notary Public <u>Tamatha Winsatt</u>	

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-5-2003.

Signature District Supervisor <u>Chuck Hen</u>	OCD District <u>AZTEC III</u>	Date <u>4-16-2004</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
09/01/2002	3518
10/01/2002	3139
11/01/2002	2850
12/01/2002	3246
01/01/2003	2798
02/01/2003	2904
03/01/2003	3697
04/01/2003	3710
05/01/2003	4443
06/01/2003	5697
07/01/2003	6514
08/01/2003	3040
09/01/2003	3599
10/01/2003	8837
11/01/2003	9929
12/01/2003	12848

## BURLINGTON RESOURCES DIVISIONS

Page 1 of 3

## Operations Summary Report

Legal Well Name: SIMMONS #1  
 Common Well Name: SIMMONS #1  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Spud Date: 06/06/1952  
 Start: 08/26/2003 End: 09/05/2003  
 Rig Release: 09/05/2003 Group:  
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/27/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL HSM RIG MOVE
	07:00 - 13:00	6.00	MIMO	a	OBJECT	MIRU ON SIMMONS # 1 TUB 180 PSI. CSG. 250 PSI.
	13:00 - 13:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	13:30 - 15:00	1.50	NUND	a	OBJECT	N/D WELL HEAD, N/U BOP, TAG @ 1942' NO FILL
	15:00 - 15:45	0.75	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB.
	15:45 - 16:15	0.50	NUND	a	OBJECT	CHANGE OVER TO P/U 2 7/8 TUB.CHANGE RAMS
	16:15 - 18:00	1.75	TRIP	a	OBJECT	P/U 2 7/8 TUB. 52 JT.TO 1618'
	18:00 - 19:00	1.00	TRIP	a	OBJECT	TOOH W/ 2 7/8 TUB. SECURE LOC. SDFN
	19:00 - 06:00	11.00	SHDN	a	OBJECT	NIGHT WATCH MAN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL HSM- PERF. & FRAC.
08/28/2003	07:00 - 08:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN CSG. 300 PSI.
	08:00 - 09:00	1.00	PERF	a	OBJECT	R/U BASIN WIRE LINE, & PERF. 4 SPF F/ 1903' T/ 1920' TOTAL 68 SHOTS
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TIH W/ 5 1/2 PACKER SET @ 1632'
	09:30 - 10:00	0.50	RURD	a	OBJECT	R/U BR ISOLATION TOOL & FRAC. VALVE
	10:00 - 11:00	1.00	PRES	a	OBJECT	LOAD BACK SIDE W/ 2% KCL & PRESS TEST 500 PSI- OK
	11:00 - 12:30	1.50	WAIT	a	OBJECT	W/ ON DOWELL
	12:30 - 15:00	2.50	RURD	a	OBJECT	R/U DOWELL TO FRAC.
	15:00 - 17:30	2.50	FRAC	a	OBJECT	FRAC FRUITLAND COAL W/ DOWELL, 628 BBL FLUID, 100,000# 20/40 AZ. SAND 752,400 N2 RATE- AVG 49 BPM MAX- 50 BPM MIN- 17 BPM PRESS- AVG 4600 PSI MAX- 4950 PSI MIN-1600 PSI N2- AVG- 21,000 MAX-22,800 MIN- 17,100 ISIP 1460 PSI- 5 MIN 1400 PSI-10 MIN 1380 PSI-15 MIN 1330 PSI, BREAKDOWN 180 PSI. R/D DOWELL
	17:30 - 18:00	0.50	RURD	a	OBJECT	R/U FLOW BACK LINE
	18:00 - 19:00	1.00	FLOW	a	OBJECT	FLOW BACK WELL ON 10/64 CHOCK 1250 PSI.
08/29/2003	19:00 - 06:00	11.00	FLOW	a	OBJECT	FLOW BACK WELL ON CHOCKS
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL HSM-PULL PACKER,L/D TUB.
	07:00 - 08:00	1.00	KILL	a	OBJECT	KILL WELL 30 BBL 2% KCL
	08:00 - 08:30	0.50	RURD	a	OBJECT	RELEASE PACKER & R/D ISOLATION TOOL
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOOH L/D 2 7/8 TUB. & PACKER
	09:30 - 10:00	0.50	RURD	a	OBJECT	CHANGE RAMS TO 2 3/8
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ EXP.CHECK,SN,1 JT. 2 3/8 TUB.2' PUP & TUB. TAG @ 1803' - 139' FILL
	11:00 - 12:00	1.00	RURD	a	OBJECT	R/U BLOOIE LINE
	12:00 - 15:00	3.00	COUT	a	OBJECT	C/O SAND W/ AIR 12 BPH MIST F/ 1803' T/ 1942'
	15:00 - 17:00	2.00	COUT	a	OBJECT	C/O @ 1942' W/ AIR 12 BPH MIST
09/03/2003	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOOH TO 1532' CLOSE RAMS & LOCK SECURE LOC. SDF-LABOR DAY WEEKING START RIG UP ON 09/02/2003
	05:30 - 07:30	2.00	SAFE	a	PREWRK	SAFETY MEETING- SJ COUNTRY CLUB. TOPIC- ROD WRENCHING.
	07:30 - 08:00	0.50	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	CHK PSI @ 400 PSI, BWD, KW, TIH W/ TBG, TAG W/ 6' FILL @ 1936'
	09:00 - 15:00	6.00	COUT	a	CLEAN	CO W/ AIRMIST TO PSTD OF 1942'. BLOW W/ AIRMIST. 9:00 AM- RECOVERING 10 BWPH - HVY SAND 1:00 PM - RECOVERING 6-8 BWPH - HVY SAND

## BURLINGTON RESOURCES DIVISIONS

Page 2 of 3

## Operations Summary Report

Legal Well Name: SIMMONS #1  
 Common Well Name: SIMMONS #1  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Start: 08/26/2003  
 Rig Release: 09/05/2003  
 Rig Number: 22

Spud Date: 06/06/1952  
 End: 09/05/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/03/2003	09:00 - 15:00	6.00	COUT	a	CLEAN	3:00 PM - RECOVERING 4-6 BWPH - HVY SAND.
	15:00 - 16:00	1.00	FLOW	a	CLEAN	PULL TBG UP, FWB NAT 1 HR. RECOVERED NO FLD, MOD SAND.
	16:00 - 17:30	1.50	BLOW	a	CLEAN	UNLOAD HOLE W/ AIR, TAG W/ 3' FILL, CO TO PBTD, BLOW W/ AIRMIST.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	PULL TBG UP HOLE 300', NATURAL FLOW WELL OVERNIGHT.
	18:00 - 18:30	0.50	SRIG	a	OBJECT	HIGH POINT IN NOISE LEVEL @ 72 DEC.
	18:30 - 05:30	11.00	FLOW	a	CLEAN	SD SR, ROAD CREW TO TOWN.
09/04/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	FWB NATURAL. 5:00 AM - RECOVERING APROX 2 BWPH SURGES, MOD-HVY SAND, HIGH POINT ON NOISE LEVEL @ 52 DEC.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 07:30	1.00	TRIP	a	OBJECT	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP, SAFETY MAN.
	07:30 - 14:00	6.50	COUT	a	CLEAN	KW, TIH W/ 10 JTS TBG, TAG W/ 6' FILL. RU AIRPACK
	14:00 - 15:00	1.00	FLOW	a	CLEAN	CO W/ AIRMIST TO PBTD OF 1942', BLOW W/ AIRMIST.
	15:00 - 17:30	2.50	BLOW	a	CLEAN	RECOVERING APROX 3-4 BWPH, MOD-HVY SAND.
	17:30 - 18:00	0.50	TRIP	a	OBJECT	PULL TBG UP, FWB NATURAL, RECOVERING APROX 1-2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS.
	18:00 - 18:30	0.50	SRIG	a	OBJECT	RIH, TAG W/ 4' SAND, UNLOAD HOLE W/ AIR, BLOW W/ AIRMIST.
	18:30 - 05:30	11.00	FLOW	a	OBJECT	PULL TBG UP HOLE 10 JTS, SD SR FOR NIGHT.
						ROAD CREW TO TOWN.
09/05/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	FLOW WELL NATURAL. 9:00 PM - RECOVERING APROX 1-2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS. 5:00 AM - RECOVERING APROX 1-2 BWPH, LIGHT SAND, 250 MCF GAS.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	06:30 - 07:30	1.00	TRIP	a	OBJECT	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, SAFETY MAN, AIRHAND, BR REP
	07:30 - 17:30	10.00	BLOW	a	CLEAN	TIH W/ 10 JTS 2 3/8" PROD TBG, TAG W/ 6' FILL.
						ALTERNATE FWB NATURAL & BLOW W/ AIRMIST TO CO TO PBTD.
						7:30 - 9:30 AM CLN OUT TO PBTD OF 1942', BLOW W/ AIRMIST. 9:30 - 10:30 AM FWB NATURAL, RECOVERED LESS THAN 2 BWPH, LIGHT TO MOD SAND, 250 MCF GAS. NOTE; SAND SEEMS TO BE COMMING IN SLUGS. 10:30 - 14:30 BLOW W/ AIRMIST, RECOVER LESS THAN 2 BWPH, LIGHT TO MOD SAND. 14:30 PM - 15:30 PM NATURAL FLOW WELL BACK, RECOVERED LESS THAN 2 BWPH, LIGHT SAND, 250 MCF GAS. 15:30 - 17:30 PM UNLOAD HOLE & CO TO PBTD W/ AIRMIST, APROX 2' SAND. BLOW W/ AIRMIST.
	17:30 - 18:30	1.00	TRIP	a	OBJECT	PULL TBG UP HOLE, SD SR FOR NIGHT.
	18:30 - 05:30	11.00	FLOW	a	OBJECT	FWB NATURAL. 8:00 pm - RECOVERING LESS THAN 2 BWPH, NO SAND, 250 MCF GAS, 11:00 PM - RECOVERING LESS THAN 2 BWPH, TRACE SAND, 250 MCF GAS. 5:00 AM - RECOVERING LESS THAN 2 BWPH, NO SAND, 250 MCF GAS.
						ROAD CREW TO LOCATION, START RIG.
						PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, SAFETY MAN, BR REP.
09/06/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	TIH W/ 10 JTS 2 3/8" EUE 4.7# J-55 PROD TBG, CHK FOR FILL, NO FILL, LND TBG, RD RIG TONGS, FLOOR, & 4" B-LINE. ND BOP, NU TREE. RU AIRPACK, PUMP OFF EXP-CHK. PREP TO RD SR.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE.
	06:30 - 09:00	2.50	NUND	a	OBJECT	9/5/2003 - 10:30 AM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIRPACKAGE.
	09:00 - 10:30	1.50	RURD	a	RDMO	LND TBG @ 1922.1', 1.78 STD SN @ 1920.16'. TOTAL OF 60 JTS 2 3/8" EUE 4.7# J-55 PROD TBG IN HOLE. PERFS; 1682'- 1920'. 5 1/2"
	10:30 -		RURD	a	RDMO	

**Operations Summary Report**

Legal Well Name: SIMMONS #1  
Common Well Name: SIMMONS #1  
Event Name: CAP WORKOVER  
Contractor Name: DRAKE WELL SERVICE  
Rig Name: DRAKE

Start: 08/26/2003  
Rig Release: 09/05/2003  
Rig Number: 22

Spud Date: 06/06/1952  
End: 09/05/2003  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/06/2003	10:30 -		RURD	a	RDMO	<p>15.5# CSG, PBTD @ 1942'. TRANSFER 12 JTS 2 3/8" TBG TO RIDDLE 'A' COM 201S BY M&amp;R TRUCKING. RELEASE FB - TNK, 2-BR FRC TNKS TO DAWN TRUCKING.</p> <p>SUMMARY; MIRU SR, NDNU, CO TO PBTD, PU FRC TBG, FRC FC PAY, FWB, LD FRC TBG, CO TO PBTD, LD TBG, NDNU, RDMO TO RIDDLE 'A' COM 201S.</p> <p>9/5/03 - OFF LOCATION, LOCATION, CLN, NO PITS, BLOW TNK &amp; FRC TNKS RELEASED.</p>