

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538	
Contact Party Leslie D. White						Phone 505/326-9700	
Property Name GRAMBLING A				Well Number 6		API Number 3004521041	
UL	Section	Township	Range	Feet From The		County	
H	21	28 N	8 W	1710 FNL		500 FEL SAN JUAN	

II. Workover

Date Workover Commence:	02/21/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GAS)
Date Workover Completed:	08/22/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 4-14-04
SUBSCRIBED AND SWORN TO before me this 14 day of April, 2004.

My Commission expires: 9-15-04

Notary Public
Tamatha Kimball

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-22, 2003.

Signature District Supervisor <i>Charles T. [Signature]</i>	OCD District 47/EC III	Date 4-20-2003
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

GRAMBLING A 6

3004521041

72439

71629

REG_DTL_DT GAS_PROD GAS_PROD

01-Jul-02	702	
01-Aug-02	664	
01-Sep-02	703	
01-Oct-02	419	
01-Nov-02	0	
01-Dec-02	377	377
01-Jan-03	227	227
01-Feb-03	111	111
01-Mar-03	681	681
01-Apr-03	540	540
01-May-03	617	617
01-Jun-03	416	416
01-Jul-03	445	445
01-Aug-03	515	516
01-Sep-03	378	378
01-Oct-03	459	459
01-Nov-03	462	462

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Operations Summary Report

Legal Well Name: GRAMBLING A #6
 Common Well Name: GRAMBLING A #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/21/2003 Spud Date: 08/22/2003
 Rig Release: 02/26/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/19/2002	15:00 - 16:00	1.00	WIRE	a	OBJECT	RU COBRA SLICKLINE. RUN & SET 2 7/8" TBG PLUG @ 2216'. RD SLICKLINE.
	16:00 - 17:00	1.00	PRES	a	OBJECT	RU SCHLUMBERGER PUMP TRUCK. PRESSURE TEST LINES TO 6500 PSI. PRESSURE TEST 2 7/8" CASING TO 5450 PSI. HELD OK. RD PUMP.
	17:00 - 17:30	0.50	WIRE	a	OBJECT	RU SLICKLINE. RUN RETRIEVING TOOL. PULL 2 7/8" TBG PLUG. SHUT IN.
11/06/2002	11:00 - 13:00	2.00	MIMO	a	OBJECT	ROAD TO WELL SITE SPOT \$ NU.
	13:00 - 13:30	0.50	PERF	a	OBJECT	R/U WIRE LINE TIH SET COMPOSITE @ 2216' TOOH TEST , WOULD NOT TEST, DROP 5# SAND WHILE WELL ON VACCUUM, WAIT 30 MIN, TEST AGAIN NO TEST, PSI TO 3000# PUMP 4 BLS OVER CAP, SHUT DOWN FALL TO (0), DROP 10# SAND WAIT 45 MIN STILL NO TEST, R/D FRAC EQUIPMENT & WIRE LINE, MOVE OFF, SWSD.
11/08/2002	10:00 - 11:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION
	11:00 - 12:00	1.00	TRIP	a	OBJECT	R/U SWAB UNIT, TIH TAG PLUG @ 2263, 23' BELOW TOP PERF, PUSH PLUG TO PBTD, TOOH
11/09/2002	12:00 - 13:00	1.00	RRSR	a	OBJECT	NU WH, RIG DOWN UNIT, NU FLOW LINE. MOVE OFF
	07:00 - 08:00	1.00	MIMO	a	PREWRK	ROAD BASIN WIRELINE TO LOCATION, SPOT LOGGING UNIT.
	08:00 - 08:30	0.50	RURD	a	PREWRK	RU BASIN WIRELINE UNIT.
	08:30 - 09:00	0.50	CASE	a	OBJECT	RIH W/ WIRELINE, RAN GR LOG FROM 2230' TO 2070', POOH W/ WIRELINE.
11/13/2002	09:00 - 09:30	0.50	PCKR	a	OBJECT	RIH W/ WIRELINE, SET 2 7/8" COMPOSITE PLUG @ 2230', POOH W/ WIRELINE.
	09:30 - 10:00	0.50	PCKR	a	OBJECT	RIH W/ WIRELINE DUMP BAILER, DUMPED 1 GAL CEMENT ON TOP OF COMPOSITE PLUG @ 2230', POOH W/ WIRELINE.
	10:00 - 10:30	0.50	RURD	a	OBJECT	RD, RELEASED WIRELINE UNIT @ 10:30 HRS, SIW, MOL.
	13:00 - 14:00	1.00	PRES	a	OBJECT	R/U PUMP TRUCK PRESSURE COMPOSITE PLUG TO 5000# WATCH FOR 15 MIN, (TEST GOOD)
11/14/2002	14:00 - 16:00	2.00	PCKR	a	OBJECT	R/U BASIN PERFORATORS, PERFORATE FRUITLAND COAL W/ 2-1/8 RET TBG GUNS, (RTG-2125-302) 6.5G CHARGES, 0.29 DIA, 10.73 PENETRATION) 2 SPF 2179-2181, 2151-2153, 2128-2132, 2111-2117, 2103-2108, 2060-2063, ALL SHOTS FIRED R/D WIRE LINE.
	12:00 - 13:00	1.00	MIMO	a	OBJECT	MOVE IN SPOT SCHLUMBERGER DOWELL FRAC EQUIP,
	13:00 - 14:00	1.00	NUND	a	OBJECT	N/U FRAC EQUIP TO WELL HEAD, HOLD SAFETY MEETING W/ 20 PERSONS ON LOCATION, DISCUSS ESCAPE ROUTES, EMERGENCY PROCEDURES, ASSIGN JOB RESPONSIBILITIES,
	14:00 - 15:00	1.00	FRAC	a	OBJECT	PUMP 85,000# 20/40 BRADY SAND W/ 70% X-LINK FOAM, BRK DOWN 1410 @ 3 BPM, BULL-HEAD 500 GAL 15% HCL ACID PUMP @ 0.25# TO 4# SAND CONC, MAX RATE OF 45 BPM, MIN RATE 15, AVG 43, MAX TRTG PRESSURE 5000#, MIN 1511#, AVG 3816#, FRAC LOAD 485 BBLs, STARTING F.G. .9 ENDIN 1.0, FLUSH W/ 3 BBLs. TOT TO REC 487 BBLs, ISIP 1900# WAIT 1 HR START FLOW BACK
11/15/2002	15:00 - 16:00	1.00	RURD	a	OBJECT	RIG DOWN EQUIPMENT.
	16:00 - 06:00	14.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----FLUID-----SAND 16:00-----8/64-----1800-----H,F-----0 18:00-----10/64-----500-----N,F-----T,L,S 01:00-----12/64-----450-----N,F-----T,N 05:00-----14/64-----250-----N,F-----T, CONTINUW W/ 14/64 N2 FOAM, LIGHT TO NO SAND. 0600 HRS 250# 14/64 CHOKE, N2 BEGINING TO TAPER OFF SOME GAS, 5 BPH WATER, 10:45, 100# 32/64, LIGHT N2 FOAM, 2 BPH FLUID, NO SAND. 12:00 MIDNIGHT, 10# PSI 48/64 LITE FOAM, 2 BPH

Operations Summary Report

Legal Well Name: GRAMBLING A #6
 Common Well Name: GRAMBLING A #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 02/21/2003
 End: 08/22/2003
 Rig Release: 02/26/2003
 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/15/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLUID, NO SAND, 05:00 HRS, ALL GAS 8# PSI, NO N2, NO SAND, & NO FLUID. SHUT WELL IN WAIT ON C/O
11/24/2002	06:00 - 08:00	2.00	MIMO	a	MIRU	R/CTU TO LOC(HIGHWAY WAS CLOSED DUE TO WRECK)
	08:00 - 08:30	0.50	SAFE	a	PREWRK	PRE JOB SAFETY MEETING W/ 3 SANJEL HANDS , 3 WATER TRUCK DRIVERS, 1 F-TOOL HAND AND BR CONSULTANT TOPIC - AFTER DRIVING PAST BJ (FATALITY) TRUCK WRECK @ BLANCO THIS A M , WE DECIDED TO TALK ABOUT SAFE DRIVING
	08:30 - 09:00	0.50	RURD	a	MIRU	MIRU/CTU
	09:00 - 09:30	0.50	BLOW	a	CLEAN	BWD / SIP- 400 PSI
	09:30 - 10:00	0.50	NUND	a	OBJECT	N/D FRAC VALVE N/U W/H MASTER VALVE
	10:00 - 10:30	0.50	TRIP	a	OBJECT	RIH W/CT TO C/O
	10:30 - 11:30	1.00	COUT	a	CLEAN	TAG FILL @ 2200 'CT/M, C/O TO TOC @ 2227' CT/M
	11:30 - 12:00	0.50	TRIP	a	OBJECT	RECOVERED SAND AND PERF TOOL DEBRIS
	12:00 - 12:30	0.50	TRIP	a	OBJECT	POOH
						RIH W/CT AND BHDA
						BHDA CONSIST OF 1 1/4" COIL CONNECTOR, 1 11/16" DISCONNECT, 1 11/16 MUD MOTOR AND 2 1/4" OD JUNK MILL
	12:30 - 15:30	3.00	MILL	a	OBJECT	MILL ON CEMENTAND 2 7/8" COMPOSIT PLUG (MILLED UP CEMENT AND APPROX 18" OF PLUG) 2234' CT/M
	15:30 - 16:00	0.50	TRIP	a	OBJECT	POOH
	16:00 - 16:30	0.50	RURD	a	OBJECT	BLOW OUT COIL TO KEEP FROM FREEZING
11/25/2002	16:30 - 17:00	0.50	SHDN	a	OBJECT	SWI/ SDFN
	17:00 - 18:00	1.00	MIMO	a	PREWRK	CREW TRAVEL
	06:00 - 07:00	1.00	MIMO	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	PRE JOB SAFETY MEETING W/ 2 CTU HANDS, 3 WATER TRUCK DRIVERS, 1 F- TOOL HAND AND BR CONSULTANT TOPIC - POSSIBILITY OF ICE IN CT WHEN PURGING
	07:30 - 08:00	0.50	CIRC	a	OBJECT	SIP- 0 PSI PURGE COIL
	08:00 - 08:30	0.50	TRIP	a	OBJECT	RIH W/ CT AND BHDA (TAG PLUG @2234' CT/M)
	08:30 - 15:30	7.00	MILL	a	OBJECT	MILL ON 2 7/8" COMP PLUG, PLUG DROPPED 6' (TO 2240' CT/M)
	15:30 - 16:00	0.50	MILL	a	OBJECT	CONTINUE TO MILL ON PLUG TO 2241' (CT/M)
	16:00 - 16:30	0.50	RURD	a	OBJECT	POOH W/CT (MTR AND MLL COVERED W/ HVY PARAFFIN)
	16:30 - 17:00	0.50	SHDN	a	OBJECT	L/D BHDA AND BLOW COIL TBG DRY(TO KEEP FROM FREEZING)
11/26/2002	17:00 - 18:00	1.00	MIMO	a	PREWRK	SWI / SDFN
	06:00 - 07:00	1.00	MIMO	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	CREW TRAVEL
						PRE JOB SAFETY MEETING W/ 2 CTU HANDS, 3 WATER TRUCK DRIVERS, 1 F- TOOL HAND AND BR CONSULTANT TOPIC - POSSIBILITY OF ICE IN CT WHEN PURGING
	07:30 - 08:00	0.50	CIRC	a	OBJECT	SIP- 0 PSI PURGE COIL
	08:00 - 10:00	2.00	MILL	a	OBJECT	RIH W/ CT AND BHDA, BREAK CIRC W WATER, DRILL ON 2 7/8" CP F 2241' TO 2243', WELL STARTED MAKING HVY SND, POOH W BHDA.
	10:00 - 13:00	3.00	CIRC	a	OBJECT	RIH W CT, CIRC WELL W AIR TO CO SND,PUSH PLUG TO 2260', TOOH.
	13:00 - 16:30	3.50	MILL	a	OBJECT	PU BHDA, TIH, CIRC W WATER, DRILL ON PLUG F 2260' TO 2293', POOH.
	16:30 - 17:00	0.50	RURD	a	OBJECT	L/D BHDA AND BLOW COIL TBG DRY(TO KEEP FROM FREEZING)
	17:00 - 17:15	0.25	SHDN	a	OBJECT	SWI / SDFN
11/27/2002	17:15 - 18:15	1.00	MIMO	a	PREWRK	CREW TRAVEL
	06:00 - 07:00	1.00	MIMO	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	PRE JOB SAFETY MEETING W/ 2 CTU HANDS, 3 WATER TRUCK DRIVERS, 1 F- TOOL HAND AND BR CONSULTANT TOPIC -

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Operations Summary Report

Legal Well Name: GRAMBLING A #6
 Common Well Name: GRAMBLING A #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 02/21/2003
 End: 08/22/2003
 Rig Release: 02/26/2003
 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/27/2002	07:00 - 07:30	0.50	SAFE	a	PREWRK	POSSIBILITY OF ICE IN CT WHEN PURGING
	07:30 - 08:00	0.50	CIRC	a	OBJECT	SIP- 100 PSI, BLOW WELL DWN 1 MIN, PURGE COIL
	08:00 - 10:00	2.00	MILL	a	OBJECT	RIH W/ CT AND BHDA, BREAK CIRC W WATER, DRILL ON 2 7/8" CP F 2292' TO 2302', COULD NOT GET MOTOR TO STALL, POOH W BHDA, CONNECTOR LEAKING.
	10:00 - 11:00	1.00	RURD	a	OBJECT	CHG OUT CONNECTOR, TEST TO 10,000#-OK.
	11:00 - 13:15	2.25	MILL	a	OBJECT	PU/RIH W BHDA, BREAK CIRC W WATER, DRILL & PUSH CP F 2302' TO 2330', BTM PC PERF @ 2320', POOH W BHDA, LD BHDA.
	13:15 - 16:15	3.00	COUT	a	CLEAN	PU JET NOZZLE, RIH BLWG DWN W AIR, CO TO 2333', REC FOAMY WATER W SND
02/22/2003	16:15 - 16:30	0.25	RURD	a	OBJECT	BLOW COIL TBG DRY(TO KEEP FROM FREEZING).
	16:30 - 17:00	0.50	SHDN	a	RDMO	SWI, RD/RLSD SANJEL CT PKG.
	17:00 - 06:00	13.00	SHDN	a	OBJECT	WELL TURNED TO PRODUCTION.
	12:00 - 13:30	1.50	MIMO	a	MIRU	ROAD RIG FROM NUEDECKER # 6 TO GRAMBLING A #6
	13:30 - 14:30	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP , DID NOT STAND UP RIG DUE TO HIGH WINDS .
	14:30 - 17:00	2.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP, LAY FLOWLINE, SDFD .
02/25/2003	06:00 - 07:15	1.25	SRIG	a	MIRU	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	MIRU	SAFETY MEETING: RIG UP PULLING UNIT & EQUIPMENT SAFELY
	07:30 - 10:00	2.50	RURD	a	MIRU	SICP: 100 PSI, RIG UP PULLING UNIT & EQUIPMENT, SPOT IN & R/U AIR PKG, LAY FLOW LINE T/BLOW PIT
	10:00 - 11:30	1.50	NUND	a	OBJECT	N/D 2.875" X-TREE, N/U 2.875" X 7.0625" ADAPTOR SPOOL, 7.0625" X 3000 PSI BOP STACK, DIVERTER SPOOL W/STRIPPING HEAD & AIR SLIPS, R/U FLOW TEE T/FLOWLINE, LOWER RIG FLOOR & R/U POWER TONGS
	11:30 - 13:30	2.00	TRIP	a	OBJECT	P/U RABBIT & RIH W/1.25" EXP CK, 1.25" SEATING NIPPLE, 1-JT 1.25" TBG, 1.25" X 2.00' PUP JT & 1.25"-2.4#-J-55-10 RD EUE PROD TBG & TAG 129' FILL F/2239' T/2368' (PBTD)
	13:30 - 17:45	4.25	COUT	a	OBJECT	C/O 22' FILL F/2239' T/2261' W/1500 CFM AIR & 12 BPH FOAM MIST W/HVY SAND RTNS, TAGGED SOMETHING HARD, BTM OF COMPOSIT BP OR HARD SAND, C/O F/2261' T/2291', WORK TBG STRING, PIECES OF BP AROUND TBG, CLEAN UP WELL @ 2291' W/1500 CFM AIR & 12 BPH FOAM MIST
02/26/2003	17:45 - 18:00	0.25	TRIP	a	OBJECT	**NOTE** TOTAL FILL C/O 52' F/2239' T/2291
	06:00 - 08:15	2.25	SRIG	a	OBJECT	SHORT TRIP 6-STDS T/2000', S.I. WELL, SDFN
	08:15 - 08:30	0.25	SAFE	a	OBJECT	AWS SAFETY MEETING IN AZTEC: ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG, ROADS ICY
	08:30 - 08:45	0.25	TRIP	a	OBJECT	SAFETY MEETING: DRIVE SAFELY ON SNOW PACKED & ICY ROADS
	08:45 - 17:15	8.50	COUT	a	OBJECT	SICP: 100 PSI, TIH TAG 87' FILL F/2281' T/2368' (PBTD)
						C/O 29' FILL F/2281' T/2310' W/1500 CFM AIR & 12 BPH FOAM MIST W/HVY SAND RTNS, TAGGED SOMETHING HARD, BTM OF COMPOSITE BP OR HARD SAND WORK TBG STRING, PIECES OF BP AROUND TBG, CLEAN UP WELL @ 2310' W/1500 CFM AIR & 12 BPH FOAM MIST
						OFFICE CALLED @ 17:00 HRS & SAID T/LAND TBG
						BLOW WELL @ 2310' W/AIR/MIST, BUCKET
						TST:
						TIME:-----WTR:-----RTNS:
						12:00 8-10 BPH
						CUPS

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Operations Summary Report

Legal Well Name: GRAMBLING A #6
 Common Well Name: GRAMBLING A #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/21/2003
 Rig Release: 02/26/2003
 Rig Number: 449

Spud Date: 08/22/2003
 End: 08/22/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/26/2003	08:45 - 17:15	8.50	COUT	a	OBJECT	13:00 8-10 BPH
						CUPS
						14:00 6-8 BPH
						.50-1 CUP
						15:00 6-8 BPH
						.50-1 CUP
02/27/2003	17:15 - 17:30	0.25	TRIP	a	OBJECT	16:00 6-8 BPH
						.25-.50 CUP
						17:00 3-5 BPH
						.25-.50 CUP
						SHORT TRIP 6-STDS T/2000', S.I. WELL, SDFN, PREP T/LAND 1.25"
						PROD TBG 2/26/2003 AM
						ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
						SAFETY MEETING: LAND TBG, SET SLIPS & RIG DN SAFELY IN BAD
						WEATHER
						TIH W/NO FILL ON BTM, DRY UP WELL W/1500 CFM AIR, P/U &
08/22/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	LAND 1.25" PROD TBG @ 2298.27', TOP OF 1.25" X 1.062" ID
						SEATING NIPPLE @ 2296.77'
	07:15 - 07:30	0.25	SAFE	a	OBJECT	STRIP OFF BOP STACK & 2.875" X 7.0625" ADAPTOR SPOOL, SET
						1.660" SLIPS IN TBG HEAD, N/D BOP STACK & ADAPTOR SPOOL,
	07:30 - 08:30	1.00	BLOW	a	OBJECT	N/U X-TREE, PMP 1 BBL WTR, DROP BALL & PMP OFF EXP CK
						@1000 PSI & PRESS DROPPED T/450 PSI, DRY UP WELL W/1500
08/22/2003	08:30 - 09:00	0.50	NUND	a	OBJECT	CFM AIR
						RIG DN, REL RIG @ 10:00 HRS 2/26/2003
						TOTAL 1.25" TBG ON LOC: 81-JTS
						TOTAL 1.25" TBG RUN IN NWELL: 74-JTS
						TOTAL 1.25" TBG SENT T/BR PIPE YARD: 7-JTS
						WELL SUMMARY:
08/22/2003	09:00 - 10:00	1.00	RURD	a	OBJECT	P/U & RABBIT & STRAP IN HOLE W/1.25" PROD TBG & C/O 71' FILL
						F/2239' T/2310', UNABLE T/C/O BELOW 2310', PIECES OF
						COMPOSITE BP, CMT & SAND, LAND TBG @ 2298.27', TOP OF 1.25"
						X 1.062" ID SEATING NIPPLE @ 2296.77', PMP OFF EXP CK, DRY UP
						WELL W/1500 CFM AIR, NO ACCIDENTS.
						PETE MCNEAL
08/22/2003	07:00 - 08:00	1.00	RURD	a	OBJECT	R/U COIL TBG, 170# PSI ON CSG TBG DEAD, BLOW DOWN CSG
						SIDE,
						PRESSURE UP ON TBG W/ COIL TBG TO 1500# BLOW BRIDGE
08/22/2003	08:00 - 10:00	2.00	COUT	a	OBJECT	OUT OF TBG FROM 700' BELOW SURFACE, IMMEDIATE PRESSURE
						ON TBG 130# PSI,
						TIH DOWN 2-3/8 TBG, W/COIL TBG 1-1/4, C/O TO PSTD UNLOAD
08/22/2003	10:00 - 12:00	2.00	COUT	a	OBJECT	THROUGH CSG SIDE, TRACE OF SAND NO FLUID, TOOH. FLOW
						WELL FOR 1 HR, N/U WELL TO SALES LINE, R/D COIL TBG, TURN
						OVER TO PRODUCTION.