

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Leslie D. White					Phone		505/326-9700	
Property Name					Well Number					API Number			
BUD-DOS-PAH					100					3004529884			
UL	Section	Township	Range	Feet From The		Feet From The		County					
L	19	26 N	8 W	1705 FSL		1190 FWL		SAN JUAN					

II. Workover

Date Workover Commence	08/12/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed:	08/13/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4-14-04
SUBSCRIBED AND SWORN TO before me this 14 day of April, 2004.
Notary Public
My Commission expires: 9-15-04 Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-12, 2003

Signature District Supervisor <i>Charles H. ...</i>	OCD District <i>A27EC III</i>	Date <i>4-16-2004</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BUD-DOS-PAH 100

3004529884

71629

REG DTL DT GAS PROD

01-Jul-02	972
01-Aug-02	0
01-Sep-02	491
01-Oct-02	157
01-Nov-02	188
01-Dec-02	904
01-Jan-03	2058
01-Feb-03	2255
01-Mar-03	2527
01-Apr-03	2542
01-May-03	2537
01-Jun-03	2372
01-Jul-03	2315
01-Aug-03	2320
01-Sep-03	2378
01-Oct-03	2885
01-Nov-03	1803

Operations Summary Report

Legal Well Name: BUD-DOS-PAH #100
 Common Well Name: BUD-DOS-PAH #100
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 08/12/2003 Spud Date: 12/16/1999
 End: 08/13/2003
 Rig Release: 08/13/2003 Group:
 Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/13/2003	06:00 - 10:00	4.00	WAIT	a	PREWRK	W/O KUTZ WASH T/STOP RUNNING T/MOVE TRUCKS ACROSS WASH T/LOC T/MOVE RIG
	10:00 - 10:15	0.25	SAFE	a	MIRU	SAFETY MEETING: MOVE RIG & RIG UP SAFELY
	10:15 - 11:15	1.00	MIMO	a	MIRU	MOVE RIG & EQUIPMENT F/KAH-DES-PAH #500 T/BUD-DOS-PAH #100 VIA M&R TRUCKING
	11:15 - 13:00	1.75	RURD	a	MIRU	SPOT IN & RIG UP PULLING UNIT, PMP, PIT, FLOWBACK TANK, FRAC TANK, TBG FLOATS, AIR PKG & FUEL TANK, R/U PULLING UNIT, SITP: 100 PSI, SICP: 75 PSI, SIBHP: 0 PSI, BLOW DN WELL WHILE RIGGING UP
	13:00 - 13:30	0.50	NUND	a	OBJECT	N/D MASTER VALVE, N/U 6"-900 ADAPTOR FLANGE, 7.0625" X 3000 PSI BOP STACK, STRIPPING HEAD, LOWER RIG FLOOR, P/U 1.50" TOOLS
	13:30 - 15:00	1.50	TRIP	a	OBJECT	PULL TBG HANGER, LOWER 1.50" TBG W/NO FILL ON BTM, TOH, L/D 55-JTS 1.50"-2.9"-EUE TBG
	15:00 - 17:00	2.00	PULD	a	OBJECT	**NOTE** 1.50" TBG LOOKED GOOD, VERY LT SCALE P/U, RABBIT, STRAP & BROACH IN HOLE W/3.063" SAWTOOTH COLLAR, 2.375" X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.00" PUP JT & 61-JTS 2.375"-4.7"-J55-8RD EUE PROD TBG W/NO FILL ON BTM T/2067" (PBSD)
	17:00 - 18:00	1.00	BLOW	a	OBJECT	BLOW WELL ON BTM @ 2067" (PBSD) W/750 CFM AIR & 12 BPH FOAM MIST
08/14/2003	18:00 - 18:30	0.50	TRIP	a	OBJECT	SHORT TRIP, P/U TBG T/1500', S.I. WELL, SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR DERRICK CLIMBER WHEN ASCENDING DERRICK
	07:30 - 08:00	0.50	TRIP	a	OBJECT	LOWER TBG W/NO FILL ON BTM
	08:00 - 09:00	1.00	BLOW	a	OBJECT	BLOW WELL ON BTM W/750 CFM AIR ONLY T/DRY UP WELL T/LESS THAN 1 BPH
	09:00 - 09:30	0.50	TRIP	a	OBJECT	P/U & LAND 2.375" TBG @ 1904.90', TOP OF 2.375" X 1.780" ID SEATING NIPPLE @ 1903.40', 2.375" X 2.00" PUP JT @ 1870.15'
	09:30 - 10:00	0.50	NUND	a	OBJECT	**NOTE** RAN SAWTOOTH COLLAR ON BTM, NO EXP CK, N/D BOP STACK, N/U X-TREE
	10:00 - 11:00	1.00	RURD	a	OBJECT	RIG DN, REL RIG @ 11:00 HRS 8/13/2003
						TOTAL 2.375" TBG ON LOC: 71-JTS TOTAL 2.375" TBG RUN IN WELL: 61-JTS TOTAL 2.375" TBG SENT T/BR PIPE YARD VIA TRIPLE S TRUCKING: 10-JTS, SENT 2-BAD JTS THAT WAS ON RIG TOTAL 1.50" TBG SENT T/BR PIPE YARD: 55-JTS VIA TRIPLE S TRUCKING WELL SUMMARY: LOWER TBG W/NO FILL, L/D 55-JTS 1.50"-2.9"-10RD EUE TBG, STRAP, RABBIT & BROACH IN HOLE W/2.375" TBG, BLOW WELL ON BTM, DRY UP WELL, LAND TBG @ 1904.90', S.N. @ 1903.40', 2.375" PUP JT @ 1870.15', COMPLETED WELL UNDER AFE'D COST, NO ACCIDENTS. MCNEAL