

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080247
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. FLORANCE 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T29N R9W SENE 1660FNL 0990FEL 36.68492 N Lat, 107.74571 W Lon		9. API Well No. 30-045-07693-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/2003 MIRUSU. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs. TOH w/production TBG. TIH w/bit & scraper to PBTD at 4476'. TOH. TIH w/RBP & set @ 3680'. Load hole & test CSG to 500 psi. Leaked off in 2 min. TIH & tested for CSG leak. Found CSG leak @ 3215'. TOH. TIH w/PKR & set @ 3000'. RU & pumped 100 SXS CMT & SQZd CSG leak. [Please note that the BP field technician was new to this area and was not aware of the requirement to notify both the BLM and NMOCD in order to obtain approval prior to the repair of a casing leak. He, therefore, proceeded with due diligence to take corrective measures to repair the casing leak. He was the same tech who handled the Schwerdtferger LS #2 in which he also took corrective action without prior approval on a similar CSG leak issue during the same time frame. He has now been notified of the requirement to obtain regulatory approval prior to repairing CSG leaks.] TIH & tag CMT @ 2845'. DO CMT to 3260'. Circ hole clean. Pressure Test CGS to 500 psi. Test ok. TIH & latch onto RBP & TOH. RU & ran GR/CCL from PBTD to 3500'. TIH w/CIBP & set @ 4325'. Perforate Menefee formation w/2 SPF, .340 inch

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28591 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 03/16/2004 (04JXL0212SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 04/06/2004
	Office Farmington NMOCD	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #28591 that would not fit on the form

32. Additional remarks, continued

diameter (15 Shots / 30 Holes): 3777, 3784, 3794, 3799, 3821, 3971, 4000, 4026, 4054, 4063, 4144, 4150, 4157, 4163, 4170. Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/85,000# 16/30 Brady Sand, 70% Quality Foam, & N2. RU & flowback frac thru 1/4" choke for 8 hrs. Upsized to 1/2" choke & flowed back for 8 hrs. Upsized to 3/4" choke & flowed back for 36 hrs. TIH & tag fill @ 4153'. C/O to CIBP. Circ clean & DO CIBP. TIH & tag fill @ 4490'. C/O to PBTD @ 4496'. PU above perfs & flow back thru 3/4" choke 24 hrs. TIH w/2-3/8" production TBG & land @ 4405'. Pull plug & set tubing stop for plunger. ND BOPs. NUWH. 12/13/2003 RDMOSU. Returned well to production.