

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

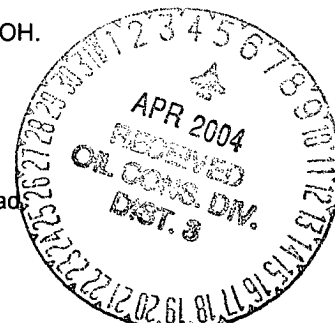
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM010989
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. FIELDS A 2A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R11W NESE 1500FSL 0850FEL 36.95309 N Lat, 107.93515 W Lon		9. API Well No. 30-045-22399-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/03/2003 MIRU workover rig. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs. Pressure test BOPs to 500 psi. RU, TIH & set TBG plug for isolation. TOH w/production TBG. RU, TIH w/RBP & set @ 5300'. Load well w/2% KCL WTR. Pressure test CSG to 2500 psi. Test ok. TOH. TIH release RBP & TOH. RU & Perforate lower Menefee & Point Lookout formations w/3 SPF, .340 inch diameter (20 shots / 60 holes): 5155, 5161, 5167, 5178, 5184, 5190, 5196, 5210, 5216, 5226, 5272, 5319, 5351, 5357, 5363, 5369, 5375, 5385, 5418, 5442. RU & spearhead 500 gal 15% HCL, establish injection rate & fracture stimulation w/87,000# 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH w/CIBP & set @ 5110'. Perforate upper Menefee & Cliff House formations w/3 SPF, .340 inch diameter (30 shots / 90 holes): 4556, 4562, 4568, 4588, 4662, 4708, 4778, 4799, 4804, 4811, 4859, 4872, 4880, 4886, 4892, 4898, 4904, 4910, 4920, 4926, 4932, 4938, 4979, 4986, 4990, 5050, 5055, 5059, 5063, 5084. RU, spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/74,283# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 12 hrs. TIH & tag fill @ 3202'. C/O to



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28588 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 03/16/2004 (04JXL0211SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/05/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 04/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington <b>NMOC</b>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #28588 that would not fit on the form**

**32. Additional remarks, continued**

3484'. Shut down due to weather for 24 hrs. TIH & tag fill @ 3480'. C/O to 4182'. Circ hole clean. PU hole and SDFN. TIH & tag fill @ 4600'. C/O to 4677'. Circ clean. SI & secure well overnight. TIH & tag fill @ 4960'. C/O to CIBP @ 5110'. PU hole & SDFN. TIH & tag fill @ 5081'. C/O to CIBP. PU above perms & flow back natural for 2 hrs. TIH & tag 0 fill. DO CIBP. TIH & circ hole clean to PBDT @ 5471'. Blow well dry @ PBDT. TIH w/2-3/8" production TBG & land @ 5420'. Pull plug & set tubing stop for plunger. ND BOPs. NUWH.  
12/31/2003 RDMOSU. Returned well to production.