

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMMN73698
2. Name of Operator XTO ENERGY INC		8. Well Name and No. DUFF GAS COM 1E
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		9. API Well No. 30-045-26141-00-S1
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T30N R12W SWNE 1770FNL 1480FEL 36.77150 N Lat, 108.08112 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/7/04) Verbal approval from Wayne Townsend, BLM, to set MV plug @ 3567-3300'.
(2/12/04) MIRU. ND WH. NU BOP. TIH w/4-1/2" cmt retainer, set @ 5771'. Pumping into formation @ 1 BPM @ 650 psi. PT lines to 4000 psi, OK. PT annulus to 500 psi, OK. Mix & pump 95 sxs Type III neat cmt below retainer @ 5771'. Sting out of retainer. Spot 30 sxs Type III neat cmt on top of retainer. TOOH w/tbg to 3567'. Mix & spot 30 sxs Type III neat cmt plug across MV interval @ 3567-3300'. SDON.
(2/13/04) TIH, tag cmt plug @ 3550'. TOOH. PT csg to 4000 psi/15 mins, OK. TIH to 3550'. Mix & spot 30 sxs Type III neat w/2% calcium chloride across MV interval from 3550' to 3300'. TOOH. SDON.
(2/16/04) TIH, tag cmt @ 1980'. Perf FTC @ 1677-1681', 1746-1752', 1808-1812', 1860-1863', 1868-1888', 1892-1895' w/100 0.32" diameter holes. Frac FTC w/862 bbls 25# lnr gel, 135,000# 20/40 AZ sand, 825,800 SCF N2. Flow back well.
(2/17/04) TIH, tag up @ 1875'. CO to PBTD @ 1980'. Alternate blow & flow well.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28471 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by CHIP HARRADEN on 03/16/2004 (04CXH0022SE)	
Name (Printed/Typed) TAMMY WIMSATT	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/31/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #28471 that would not fit on the form

32. Additional remarks, continued

(2/18/04) Alternate blow & flow well.

(2/19/04) TOOH. TIH w/60 jts 2-3/8" 4.7# J-55 tbg, set @ 1894'. SN @ 1893'. ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.