

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side:

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079679
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HWY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. DELHI TAYLOR 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26N R11W NENE 0790FNL 0790FEL		9. API Well No. 30-045-13034-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips installed rods and pumps on this well and returned to production on 2/24/04 as per attached daily summaries.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29099 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/31/2004 (04SXM1406SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/31/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Daily Summary

API/UWI 300451303400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-11W-17-A	N/S Dist. (ft) 790.0	N/S Ref. N	E/W Dist. (ft) 790.0	E/W Ref. E
Ground Elevation (ft) 6221.00	Spud Date 5/21/1960	Rig Release Date	Latitude (DMS) 36° 29' 34.296" N	Longitude (DMS) 108° 1' 12.72" W			

Start Date	Ops This Rpt
2/20/2004 00:00	SICP=600 SITP=600 TAILGATE SAFETY MTG RD FROM KRAUSE 5E LOCATION, ROAD RIG TO LOCATION, MIRU, SPOT EQUIPMENT, BLOW DOWN CASING AND TBG PRESSURES TO PIT, NDWH, NU BOPS, TEST BOPS- 200 PSI LOW, 2500 PSI HIGH. SAFETY INSPECTION ON RIG. SDOWE.
2/23/2004 13:16	SICP=280# SITP=20# TAILGATE SFTY MTG JSA- TRIPPING TBG, C/O W/ AIR BLOW CASING PSI DWN TO PIT, TIH W/ 4 JTS, TAG FILL AT @ 6197', C/O W/ AIR AT 900 CFM, 850-500 PSI, 10-15 BPH MIST / FOAM TO @ 6258'. COULDN'T GET ANY DEEPER WITH CURRENT BHA. SWEEP HOLE W/ FOAM, CUT AIR, KILL TBG W/ 3 BBLS 2% KCL. TOOH W/ PRODUCTION TBG TALLYING 194 JTS 2 3/8" 4.7#/FT J-55 EUE 8RD W/ 1.78 SN AND MS COLLAR ON BOTTOM. (6074.95') TIH W/ PROD STRING CONSISTING OF: .15' X 2 3/8" BULL PLUG, 1 JT 2 3/8" 4.7# J-55 EUE 8RD TBG X 28.34', 4' X 2 3/8" PERF SUB, 1.78" ID X 2 3/8" X .85' F-NIPPLE, 5 JTS 2 3/8" SAME TBG. X 156.34', 4 1/2" X 3.0' TBG ANCHOR, 190 JTS X 5949.74' SAME TBG. TOTAL OF 196 JTS 2 3/8" TBG RAN. EOT @ 6150.42' KB. 1.78" F-NIPPLE @ 6117.08' KB 4 1/2" TBG ANCHOR @ 5957.74' W/ 10K TENSION. (NOTE: HAD TROUBLE SETTING TBG ANCHOR. MIGHT HAVE PICKED UP TRASH GOING IN HOLE OR POSSIBLE CROOKED HOLE. STACKED OUT 4 TIMES GETTING IN HOLE W/ ANCHOR.) LAND IN 7 1/16" X 3K X 2 3/8" TBG HANGER W/ BPV THDS. ND BOPS, NU B-1 3K FLANGE. INSTALL TIW VALVE. SECURE WELL SION
2/24/2004 13:16	FINAL REPORT SICP=280 SITP=0 TAILGATE SFTY MTG JSA- PU RODS, USING TONGS, WEATHER CONDITIONS (SNOW, SLICK) MAKE UP ROD WH ASSY, ROD TONGS, PU 2" X 1 1/4" X 10' X 10'3" X 14'3" RHAC-Z ROD INSERT PUMP, 4' "D" TYPE 54 3/4" PONY ROD, 244 TYPE 54 "D" 3/4" RODS, 8'6'2' 3/4" PONY RODS, 1 1/2" X 22' POLISH ROD. SEAT PUMP, PRESSURE TEST TO 500# W/ 2% KCL, TEST HELD GOOD, BLEED PSI DOWN TO 300#, STROKE TEST PUMP TO 500#. ALL WORKING GOOD. BLEED PSI OFF. HANG POLISH ROD OFF ON WH. WAIT ON PUMPING UNIT TO BE INSTALLED. RD PU JOB COMPLETED NOTIFY OPERATOR RYAN ONAN TURN WELL OVER TO PRODUCTION