

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>CONT 65</b>
2. Name of Operator <b>CONOCOPHILLIPS CO.</b>		6. If Indian, Allottee or Tribe Name
Contact: <b>DEBORAH MARBERRY</b> E-Mail: <b>deborah.marberr@conocophillips.com</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>P.O. BOX 2197 WL3 4061 HOUSTON, TX 77252</b>	3b. Phone No. (include area code) Ph: <b>832.486.2326</b> Fx: <b>832.486.2688</b>	8. Well Name and No. <b>JICARILLA 22 8</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 16 T25N R4W NESE 1795FSL 1080FEL</b>		9. API Well No. <b>30-039-21280</b>
		10. Field and Pool, or Exploratory <b>LINDRITH GALLUP-DAKOTA WEST</b>
		11. County or Parish, and State <b>RIO ARRIBA COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to squeeze this well as per the attached procedure. If the operation proves unsuccessful we will proceed with the previously approved P&A of the well (submittal #22228).

AFMSS

Adjud	<i>Amj</i>
Engr	
Geol	
Surf	
Appvl	

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #27497 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/03/2004 ()</b>	
Name (Printed/Typed) <b>DEBORAH MARBERRY</b>	Title <b>SUBMITTING CONTACT</b>
Signature (Electronic Submission)	Date <b>02/03/2004</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Abana - [Signature]</i>	Title <b>P.E.</b>	Date <b>2/17/04</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



## **San Juan Workover Procedure**

**Jicarilla 22-#8**

### **PROCEDURE:**

**Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.**

1. Notify Operator, Travis Chavez 505 320-1537.
2. Prepare Location. Test anchors to 10,000 lbs.
3. Hold Safety Meeting.
4. MI & RU WO rig.
5. This well is a Category 1/Class 1 designation. Thus, one untested barrier will suffice. Kill the well with FSW or if possible sting in with a BPV.
6. ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
7. Pull tubing out of the hole.
8. RIH with plug, tubing, and packer. Test the casing every five hundred feet to determine locations of leaks.
9. Squeeze well per Service Company recommendation.
10. If squeeze is not successful or it is determined that a squeeze would not be adequate then plug the well, per Ron Bishop's procedure.
11. If well is successfully squeezed, drill-out cement and pressure test the casing to 500#.
12. Run tubing, seal nipple, and mule shoe, cleanout to PBTD, and land tubing at approximately 7713' KBM. While running tubing, run a drift after every connection as per Ron Bishop's attached recommended practice to insure no crimped joints.
13. ND BOPE and NU wellhead. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Travis Chavez 505 320-1537) and arrange for a plunger to be dropped and insure that it make one cycle before rigging down.
14. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) that work completed.
15. Turn well over to production.