

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078278	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Well Name and No. SAN JUAN 29-6 UNIT 104	
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		API Well No. 30-039-20490	
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T29N R6W SESW 985FSL 1460FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per the attached daily summary. EOT 8020'.

ACCEPTED FOR RECORD

APR 08 2003

FARMINGTON FIELD OFFICE  
BY                     

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #29171 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/08/2004 ()</b>	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/06/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>NMOCD</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Daily Summary

API/UWI 300392049000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-14-N	N/S Dist. (ft) 984.9	N/S Ref. S	E/W Dist. (ft) 1460.0	E/W Ref. W
Ground Elevation (ft) 6695.00	Spud Date 8/4/1972	Rig Release Date 4/22/1972	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
2/20/2004 00:00	JSA, MOVE RIG OFF LOCATION, WELD ON RIG. , ROAD RIG TO NEXT LOCATION, BUMP TEST AROUND WELL HEAD AN EQUIPMENT 0 % LEL. SPOT IN EQUIPMENT, SPOT IN RIG ON RAMP. LOCATION REAL MUDDY, SECURE WELL SDFN.
2/23/2004 00:00	JSA, SICP 260# , SITP 220#, LOCATION REAL MUDDY, START RIG, STAND UP DERRICK, RU , AN EQUIPMENT, AN FLOWBACK LINE TO FLOW BACK TANK. OPEN UP CSG TO TANK BLEW DOWN, BUT KEEP FLOWING, TBG PRESS. REMAIN. RU RIG PUMP, OPEN TBG TO TANK, BLEW DOWN, KILL TBG WITH 3 BBLs. OF 2 % KCL, ON A VACUM. RDWH, SET BPV, RU BOP. REPLACE PIPE RAMS WITH 1.9" ONES. TEST BOP, 250# AN 3000# LOW/HIGH, BOTH PIPE AN BLINDS, TESTED OKAY. 3 MINS ON LOW , 10 MINS ON HIGH. RD TESTER. RELEASE TBG HANGER AN PU. TBG STRING , REMOVE HANGER, TBG STRING DRAGGED FOR ABOUT ONE JOINT WORK FREE, SOME PRESS UP TBG, ( POSSIBLE PARTED OR BOTTOM WAS IN FILL?) POOH WITH 91 JOINTS OF 1.9" TBG , LAY DOWN IN SINGLES. TBG IN REAL GOOD SHAPE SECURE WELL SDFN.
2/23/2004 00:00	JSA, SICP 280#, 4" OF NEW SNOW, START RIG , BLOW DOWN WELL, KILL WELL DOWN TBG WITH 20 BBLs. OF 2% KCL, POOH WITH 1.9" TBG , LAY DOWN TBG, TBG IN REAL GOOD SHAPE, TOTAL TBG., 256 JOINTS RECOVERED ALL TBG, 8022'. CHANGE OVER TOOLS TO 2 3/8". CALL OUT TRUCKS TO CHANGE OUT TBG TRAILERS, TOOK FOUR HOURS TO SPOT IN TRAILER WITH 2 3/8" TBG. , LOCATION REAL MUDDY. TALLY AN PU 63 JOINTS OF 2 3/8" OFF OF TRAILER AN RIH , DRIFT IN. EXPANDABLE CHECK, F-NIPPLE (1.81") ON BOTTOM. SECURE WELL , DRAIN UP, SDFN.
2/24/2004 00:00	JSA, SICP 280#, START RIG , BLOW DOWN WELL, CONT. TO RIH WITH 2 3/8" TBG, TAG FILL WITH THE 259TH JOINT, @8050'. RU AIR, TEST LINE TO 1000# GOOD, UNLOAD WELL @900#, EST RATE AT @450#, C/O WELL TO PBTD 8084'. CIRCALTE CLEAN OFF BOTTOM FOR 2 HOURS, RETURNS IN 18 MINS., SHUT DOWN AIR, PU AN LAY DOWN TWO JOINTS, SECURE WELL , DRAIN UP, SDFN.
2/25/2004 00:00	JSA, SICP 320#, STAR RIG, BLOW DOWN WELL, RIH WITH TBG , TAG FILL AT 8074', 10' OF NEW FILL. RU AIR UNIT, TRY TO EST CIRCULATION, , TBG PRESSURE UP, TBG PLUGGED., RD AIR, POOH WITH TBG, FOUND EXPENDABLE CHECK OPEN, METAL SHAVING STUCK IN SEAT. WHEN PULLED OFF AIR , IT LET TRASH BACK IN TBG, SETTLE OVER NIGHT ON TOP OF CHECK. CLEAN OUT TRASH, RIH WITH EXPENDABLE CHECK, F-NIPPLE (1.81") AN 258 JOINTS OF TBG . C/O TO PBTD 8084'. PU AN LAND TBG 8020', RD FLOOR, RDBOP, RUWH, RU AIR UNIT, DROP BALL PUMP OUT CHECK, @850# UNLOAD WELL UP TBG.
2/26/2004 00:00	JSA, SICP 320#, TBG PRESS 160#, OPEN TBG TO FLOW BACK TANK, TBG BLEW DOWN, RU AIR TO CSG, PRESS UP TO 600#, TBG START FLOWING AN UNLOADING, SHUT DOWN AIR, WELL FLOWING ON ITS OWN, BRING BACK LOTS OF FLUIDS. FLOW WELL FOR 6 HOURS TO FLOW BACK TANK. SHUT WELL IN , RD PULLING UNIT AN EQUIPMENT, READY TO MOVE. LOCATION REAL MUDDY , MIGHT NOT BE ABLE TO MOVE. LAST REPORT,