

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

3a. Address
P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T31N R06W NENE 880FNL 1185FEL

5. Lease Serial No.
NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 31-6 UNIT 35

9. API Well No.
30-039-22109

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of an artificial lift on this well 2/13/04. Daily Summary Report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29261 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/09/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Daily Summary

API/UWI 300392210900	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-06W-35-A	N/S Dist. (ft) 879.9	N/S Ref. N	E/W Dist. (ft) 1185.0	E/W Ref. E
Ground Elevation (ft) 6478.00	Spud Date 10/25/1979	Rig Release Date 8/11/1979	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
2/9/2004 10:00	Move unit and equipment from SJ 32 Fed 22 #1A. Safety meeting and JSA. Check LOTO and LEL. Rig up and prepare to pull rods.
2/10/2004 07:30	Hold safety meeting and write JSA. Hook up flowback tank and blow well down. Rig up floor and rod table. Lay down 66 7/8" rods..Side of rod coupling worn off. Wait on fisherman and fishing tools. Pick up overshot and RIH with rods. Latch onto fish with overshot, unseat pump and POH. Lay down overshot and continue laying down rods. Secure well and SDFN.
2/11/2004 07:45	Safety meeting and JSA. Lay down down rods and pump. Remove wellhead and wait on Wood Group for BPV and nipple. Install BPV and nipple up BOP. Pressure test BOP: Blind rams, 250 psi for 3 min and 3000 psi for 10 min. Pipe rams, 250 psi for 3 min and 3000 psi for 10 min. Unseat tbg hanger, release tbg anchor and lay down tbg hanger. Pick up 3 jts of tbg and tag fill @ 8050'. Bottom perf @ 7957'. Move out float with rods and spot empty float to lay tbg on. Lay down 2 3/8" tbg. Secure well and SDFN.
2/12/2004 07:30	SAFETY MEETING AND JSA. LAY DOWN 2 3/8" TBG AND TBG ANCHOR. MOVE OUT FLOAT WITH TBG. AND SPOT FLOAT WITH PRODUCTION TBG. STRAP, PICK UP AND RUN 2 3/8" TBG.
2/13/2004 08:00	SAFETY MEETING AND JSA. RUN 2 3/8", 4.7#, J-55, EUE TBG AS FOLLOWS: MULESHOE (0.34'), 1.81" PROFILE FN (0.81'), 256 JTS OF TBG (7892.33'), 1 PUP JT (10.0'), 1 JT OF TBG (30.91'). EOT 7945.42' KB. TOP OF FN @ 7944.24' KB. LAND TBG, RIG DOWN FLOOR, NIPPLE DOWN BOP, AND INSTALL TREE. RIG UP TO SWAB AND SWAB WELL IN. RIG DOWN AND PREPARE TO MOVE TO SAN JUAN 31-6 #230A. WELL READY FOR PRODUCTION.