

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079341A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 32-8 231

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

9. API Well No.
30-045-27971-00-S1

3a. Address
5525 HWY
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T32N R8W NWSW 2033FSL 1192FWL
36.95334 N Lat, 107.68466 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on the well 8/7/03. Summary report attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29290 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 04/08/2004 (04SXM1448SE)**

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 04/08/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Daily Summary

API/UMI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300452797100	SAN JUAN	NEW MEXICO	NMPM-32N-08W-28-L	2033.1	S	1191.9	W
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6681.00	8/30/1990	9/13/1990					

Start Date	Ops This Rot
8/6/2003 00:00	<p>MIRUPU</p> <p>TAILGATE SFTY MTG W/ CREW</p> <p>BLOWDOWN CSG AND TBG TO FB TANK</p> <p>PUMP 160 BBL TO KILL TBG AND W/ PRODUCED H2O.</p> <p>NDWH, NUBOP, TEST BOP'S</p> <p>PUMP TO KILL CASING W. PROD H2O. NO LUCK KEEPING IT DEAD TO PULL TBG HANGER.</p> <p>CALL FOR 2% KCL FLUID.</p> <p>SION.</p>
8/7/2003 00:00	<p>SICP= 470</p> <p>TAILGATE SFTY MTG</p> <p>BLEED CSG PSI TO FB TANK,,, PUMP TO KILL TBG W/ 50 BBLs 2%, UNSEAT TBG HANGER, TIH , TAG FOR FILL, TOOH</p> <p>TALLYING 109 JTS 2 3/8" 4.7# J-55 EUE 8RDTBG, 1.78" SN, MS GUIDE, 8' SUB.</p> <p>TIH W/ 22' 10RD ORANGE PEEL MUD ANCHOR, 16' X 2 3/8" 8RD SUB PERF'D TOP AND BOTTOM 2', 1.78" ID X 1.0' F-NIPPLE, 107</p> <p>JTS 2 3/8" 4.7# J-55 EUE 8RD TBG X 3404.88', 8', 10' 2 3/8" PUP JTS., 1 JT 2 3/8" 4.7# X 31.90'. LAND IN TCIA-B TBG HANGER.</p> <p>TOTAL OF 108 JTS TBG IN HOLE. EOT @ 3505.78' KB F-NIPPLE @ 3466.78' KB</p> <p>ND BOP, NU B-1 ROD ASSY WH.</p> <p>PU 2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z INS ROD PUMP, 4' X 3/4" "D" PONY ROD, 138 3/4" "D" TYPE 54 RODS, 1 1/4" X 22'</p> <p>POLISH ROD.</p> <p>LAND PUMP IN F-NIPPLE.</p> <p>LOAD TBG W/ PROD H2O , PSI TEST SEATTO 500#, BLEED PSI TO 300#, STROKE TEST PUMP TO 500# . ALL HELD GOOD.</p> <p>RU PUMPING UNIT.</p> <p>RD PULLING UNIT.</p> <p>JOB COMPLETED. TURN WELL OVER TO PRODUCTION.</p>