

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

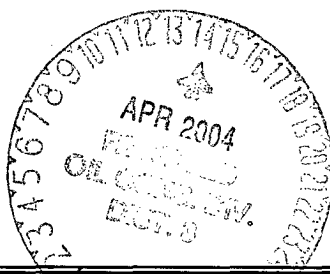
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079381
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 32-8 UNIT.219
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T32N R08W SWSW 1290FSL 920FWL		9. API Well No. 30-045-28723
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/22/03. Summary report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29278 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NMOCD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO
Operations Summary Report

Page 1 of 1

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000219

Common Well Name: SAN JUAN 32-8 UNIT 219

Event Name: Workover

Start: 8/8/2003

Spud Date: 8/10/1992

End: 8/21/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/21/2003	08:00 - 08:30	0.50	WS	c	90WOVR	SICP 580, SITP=580, SFTY MTG, LOCATION ASSESSMENT, JSA-BLOWING WELL DOWN, ND WH, NUBOP, TESTING BOPS, TOOH
	08:30 - 09:30	1.00	WS	6	90WOVR	MIRU PU
	09:30 - 11:00	1.50	WO	r	90WOVR	WAIT ON RIG UP TRUCKS TO ARRIVE FROM ANOTHER JOB
	11:00 - 15:00	4.00	WS	6	90WOVR	SPOT EQUIPMENT
	15:00 - 15:30	0.50	WS	g	90WOVR	BLOW WELL DOWN TO FB TANK
	15:30 - 16:00	0.50	WS	e	90WOVR	INSTALL BPV, ND WH, NU BOP
	16:00 - 16:30	0.50	WS	8	90WOVR	PRESSURE TEST RAMS - BLIND AND PIPE- 200 PSI LOW, 2000 PSI HIGH.
	16:30 - 16:45	0.25	WS	z	90WOVR	UNSEAT TBG HANGER, RD BPV
8/22/2003	16:45 - 18:00	1.25	WS	2	90WOVR	TIH W/ 63 FT. TO TAG FOR FILL, TOOH TALLYING 2 7/8" 6.5#J-55 EUE 8RD PRODUCTION STRING. TALLIED 118 JTS = 3674.4 FT.....3' OF FILL TAGGED @ 3745' KB
	18:00 - 18:30	0.50	WO	p	90WOVR	SECURE WELL, LOCK BOP'S, SION
	07:00 - 07:30	0.50	WS	c	90WOVR	SICP = 470 PSI SFTY MTG - JSA - TIH,, NDBOP, NUWH, RODDING UP, RIGGING DOWN..
	07:30 - 08:00	0.50	WS	g	90WOVR	BLOW CSG DOWN TO FB TANK
	08:00 - 08:15	0.25	WS	v	90WOVR	PUMP PROD H2O TO KILL CSG - 80 BBLs
	08:15 - 09:30	1.25	WS	2	90WOVR	TIH W/ 22' X 10RDX 2.5" ORANGE PEEL SUB, 16' X 10RD X 2 7/8" SUB PERF'D TOP / BTM 2'. 1' 2.25" ID F-NIPPLE, 117 JTS 2 7/8 6.5# J-55 EUE 8RD TBG 3643.35', 10' 2 7/8" SUB, 6' 2 7/8" SUB, 1 JT 2 7/8" TBG 31.05'.. ..
	09:30 - 10:00	0.50	WS	e	90WOVR	LAND TBG IN HANGER W/ TEST THDS. BOTTOM LANDED AT 3741.40' KB, F-NIPPLE @ 3702.40' KB NDBOP, NU B-1 WELLHEAD....
	10:00 - 10:30	0.50	WS	e	90WOVR	NDBOP, NU B-1 ROD HEAD ASSY.
	10:30 - 12:30	2.00	WS	2	90WOVR	PU 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC INSERT PUMP, 4' 3/4" D PONY ROD, 147 3/4" D TYPE '54' RODS, 6' 3/4" D PONY ROD, 22' X 1 1/4" POLISH ROD.
	12:30 - 13:00	0.50	WS	9	90WOVR	STROKE TEST PUMP TO 500 PSI. ALL HELD GOOD.
	13:00 - 14:00	1.00	WS	z	90WOVR	RU POLISH ROD TO PUMPING UNIT W/ LOAD CELL IN PLACE.
	14:00 - 15:00	1.00	WS	6	90WOVR	RDPU RELEASE RIG JOB COMPLETE TURN OVER TO PRODUCTION
	15:00 - 16:00	1.00	MV	t	90WOVR	ROAD RIG TO SJ 32-8 # 205