Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF079029

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					NMSF079029			
					6. If Indian, Allottee o	r Tribe l	Name	
SUBMIT IN TRIPLICATE - Other instructions on reve				AP/ PSO	2000	MNM78424B	ment, N	ame and/or No.
1. Type of Well				CO	2004 WED	8-Well Name and No.		
☐ Oil Well ☐ Gas Well ☐ Other				ONOT ON S				
2. Name of Operator Contact: PATSY CLUG CONOCOPHILLIPS COMPANY E-Mail: plclugs@) (*)	.	9. API Well No. 30-045-31835-0		
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include 364, code) 97 Ph: 505.599.3454 Fx: 505-599-3442				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish			and Stat	e
Sec 3 T31N R8W SWNW 1550FNL 730FWL					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NO	OTICE, R	EPORT, OR OTHE	R DAT	
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	Deepen		Production (Start/Resume)		☐ Water Shut-Off	
_	Alter Casing	□ Fract	Fracture Treat		☐ Reclamation		\Box N	ell Integrity
Subsequent Report Subsequent Re	Casing Repair	□ New	Constructi	on	Recom	plete	⊠ 0	ther ling Operations
☐ Final Abandonment Notice	Change Plans	□ Plug	Plug and Abandon		Temporarily Abandon		Drill	ling Operations
_	Convert to Injection	□ Plug	Back		□ Water I	Disposal	isposal	
determined that the site is ready for for Description of cement job to for Ojo Alamo per NTL-FRA-90. Date cemented - 4/6/04; Time Hole size - 8-3/4"; Casing - 7" Turbo Centralizers - 2450', 24 Spring Type centralizers - 339 Mud Flush - 30 bbls FW w/dy Stage 1: Lead - 450 sx (1174. 0.25#/sx Cellophane flake, 0.6 sx (127 cf - 27 bbl slurry) 50/5 Cellophane flake & 0.2% antif	e started - 0130 hrs; Time , 20#, J-55 ST&C (new); \$ 07', 2363' 94', 3315', 3229', 3142', 30 e in last 10 bbls. 5 cf - 209.2 bbl slurry) Cla 05 g/sx Antifoam agent & 60/G/POZ cement w/2% B	completed - 0 Set @ 3404' 056', 2969', 21 ass G cement 0.2% all purpe	0300 hrs. 12', 82', 39 w/3% che ose antifo	emical e am. Ta	extender, il - pumpe	ed 100 5#/sx		
14. Thereby certify that the foregoing is Comi Name (Printed/Typed) PATSY C	# Electronic Submission For CONOCOPH mitted to AFMSS for proces	IILLIPS COMP	AÑY, sent ENNE GAR	to the F	armingtor 04/08/2004	1		
Name(17mem 1ypen) PA131 C	LOGGION		Title A	OTHOR	IZED KEI	RESENTATIVE		 -
Signature (Electronic S	Submission)		Date 04	4/07/200	04			·
	THIS SPACE FO	R FEDERA	L OR ST	ATE O	FFICE U	SE		
Approved By ACCEPT				GARCIA M ENGIN	EER		Date 04/08/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowir thin its juris	ngly and v	willfully to n	nake to any department o	r agency	of the United

Additional data for EC transaction #29410 that would not fit on the form

32. Additional remarks, continued

Circulated - 20 bbls; Displaced plug w/20 bbls FW & 116 bbls slightly poly-merized drill water. Average rate - 2 bpm; Average pressure - 710 psi; Bumped plug w/1550 psi