

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30942

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Ropco 16

7. Well No.

9. Pool name or Wildcat
Basin Fruitland Coal & Twin Mounds PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 La Plata Highway Farmington, NM 87401

4. Well Location

Unit Letter B : 997 feet from the North line and 1563 feet from the East line

Section 16

Township 29N

Range 14W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5210' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/27/03 Spud 8 3/4" surface hole. Drill to 125'. Ran 3 joints 7" 20# casing to 122' (127' KB). Flush with 5 Bbl water. Pump 50 sx (59 cu.ft.) Class 'B' w/ 2% CaCl₂, 1/4#/sk celloflake. Circ 4 Bbl cement to surface. SDFN; WOC.

03/28/03 NU BOP; test to 600 psi, test good. Test surface casing to 600 psi for 30 min.; test good. Drill 6 1/4" hole to 650'. SDFN.

03/29/03 Drill to 790'. TOH. Ran 18 jts 4 1/2" 8R 10.5# casing; set at 772' (777' KB). Float collar at 736' (741' KB). Pump 85 sx (100 cu.ft.) Class 'B' cement w/ 1/4#/sk celloflake, 15.6 ppg slurry; circ 4 Bbl cement to surface. Bumped plug to 1000 psi, plug held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

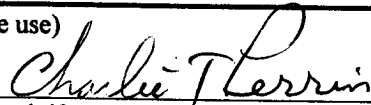
DATE 03-31-03

Type or print name Drew Carnes

Telephone No. 505-564-3100

(This space for State use)

APPROVED BY



DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE

MAR 31 2003
DATE

Conditions of approval, if any: