

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30970	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Bandy #15	
8. Well No. 1	
9. Pool name or Wildcat Wildcat Paradox	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Huntington Energy, L.L.C.

3. Address of Operator 6301 Waterford Blvd., Ste 400, Okla City, OK 73118

4. Well Location
Unit Letter K : 1,750 feet from the south line and 1,685 feet from the west line
Section 15 Township 31N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 5,893'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

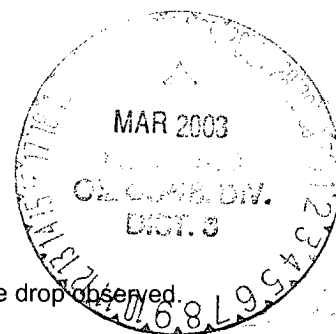
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Additional Information of casing previously reported on 02/13/03 C-103:

- Tested 7 5/8" casing test to 4,850 psi. Held OK.
- Top of cement (7 5/8" casing) at 4,154' by CBL.

4 1/2" Casing Information:

- On 02/28/03 ran 13,234 feet 4 1/2" casing – combination string of P-110 and L-80.
- Cemented 1st stage w/270 sx 50/50 Poz w/ 3% gel.
- Cemented 2nd stage w/530 sx 50/50 Poz w/ 3% gel.
- On 03/03/03 tested 4 1/2" casing to 6400 psi. Held pressure on pipe for 1 hour, no pressure drop observed.
- Top of cement, pending logging.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael R. Jones TITLE Controller DATE 3/20/03

Type or print name Michael R. Jones Telephone No. (405) 840-9876
(This space for State use)

APPROVED BY Charlie R. Herrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 24 2003
Conditions of approval, if any: