

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-045-30993

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Ropco 16

7. Well No.  
2

9. Pool name or Wildcat  
Twin Mounds PC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 La Plata Highway Farmington, NM 87401

4. Well Location

Unit Letter C : 1186 feet from the North line and 1392 feet from the West line

Section 16

Township 29N

Range 14W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/25/03 Spud 8 3/4" surface hole. Drill to 125'. Ran 3 joints 7" 20# casing to 120' (125' KB). Flush with 5 Bbl water. Pump 50 sx (59 cu.ft.) Class 'B' w/ 2% CaCl, 1/4#/sk celloflake. Circ 4 Bbl cement to surface. SDFN; WOC.

03/26/03 NU BOP; test to 600 psi, test good. Test surface casing to 600 psi for 30 min.; test good. Drill 6 1/4" hole to 710'. SDFN.

03/27/03 TOH. Ran 17 jts 4 1/2" 8R 10.5# casing; set at 704' (709' KB). Float collar at 669' (674' KB). Pump 85 sx (100 cu.ft.) Class 'B' cement w/ 1/4#/sk celloflake, 15.6 ppg slurry; circ 10 Bbl cement to surface. Bumped plug to 1000 psi, plug held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 03-31-03

Type or print name Drew Carnes

Telephone No. 505-564-3100

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 31 2003

Conditions of approval, if any: