	Submit 3 Copies To Appropriate District	State of I Energy, Minerals:	New Mexic			Form C-103 Revised March 25, 1999
•	District I 1625 N. French Dr., Hobbs, NM 87240 District II	Energy, Winteruns-	ina rvatarai	/ /	WELL API NO.	30-039-22755
	811 South First, Artesia, NM 87210 District III	OIL CONSERV	ATION Duth Pachece		5. Indicate Type of	of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410		uth Pacheco		STATE C	FEE
	District IV 2040 South Pacheco, Santa Fe, NM 87505		, 14141 0750	3	6. State Oil & G	as Lease No.
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well		EPEN OR PLU	JG BACK TO A	7. Lease Name or SAN JUAN 30-5	Unti Agreement Name UNIT
	2. Name of Operator CONOCOL	PHILLIPS CO.			8. Well No. 82	
	3. Address of Operator P.O. BO.		STON TX	77252	9. Pool name or V Basin Dakota / B	1
	4. Well Location				Dubin Dukota / E	Auto Wichard
	Unit Letter D	850 feet from the	NORTH	line and <u>810</u>	feet from	m the WEST line
*	Section 25	Township 3	ON R	ange 5W	NMPM	County RIO ARRIBA
		10. Elevation (Show 6998 GL	whether DR,	RKB, RT, GR, etc.)		
	11. Check A	Appropriate Box to Ir	ndicate Na	ature of Notice,	Report or Other I	Data
	NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDO	N 🗆	SUE REMEDIAL WOR	BSEQUENT RE RK □	PORT OF: ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOBS	ND	ABANDONNENT
	OTHER: DHC		X	OTHER:		
	12. Describe proposed or complet of starting and proposed work or recompletion. In reference to Order #R-11363 C Basin Dakota.	k). SEE RULE 1103. For	Multiple C	ompletions: Attach	diagram of proposed	d completion
					01314	15/677 m.
	Perforations are: Basin Dakota 8284 - 8298					
	Blanco Mesaverde 5880 - 6308				MAR O	003
	Allocation will be by subtraction	(see attached)			www.	The H
	Commingling in this well will not	reduce the value of the r	emaining p	roduction.	600	
	BLM has been notified of our into	ent.				1::0 \$ 2 \$ J
	In reference to Order #R-10771 in	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	otified.		The second secon	a line and
	I hereby certify that the informati	on above is true and com	plete to the	best of my knowled	dge and belief.	
	SIGNATURE	2 / Jakers	TITLE	REGULATORY A	NALYST	DATE <u>03/12/2003</u>
	Type or print name DEBORAH N	MARBERRY C	<u> </u>		Tele	phone No. (832)486-2326
	(This space for State use) APPROVED BY	Charles	— TITI E	EPUTY OIL & GAS	INSPECTOR, DIST. 母 3	
	Conditions of approval, if any:		111LE_			DATE

District I

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV					Santa Fe, N	IM 8/303			100	Lease - 5 Copies
2040 South Pacheco	o, Santa Fe, N	IM 87505							AME	ENDED REPORT
		WE	ELL LC	CATIO	N AND AC	REAGE DEDI	CATION PL	AT _	_	
1,	API Numbe	r		² Pool Code	:		3 Pool Na	me		
30-039-2275	55		72319 Blanco Mesaverde							
4 Property	Code				5 Property	Name			6 Well Number	
		SAN JUAN	I 30-5 U	NIT					82	
⁷ OGRID !	No.				8 Operator	Name		, Elevation		
217817		CONOCOF	HILLIP	S CO.		6998 GL			GL	
	•				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
D	25	30N 5	sw		850	NORTH	810	WEST		RIO ARRIBA
			11 Bo	ottom Ho	le Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
12 Dedicated Acres	s 13 Joint o	r Infill 14 Con	solidation C	Code 15 Or	der No.		J			
270.29 ₩2										
		•		-						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR 4 NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		IDINGS CIVIT III IS B		
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
				true and complete to the best of my knowledge and
				belief
810'				$(X \setminus I) = (X \setminus I) \cap (I \cap I)$
010			4	& Shorah Markery
				Signature
				DEBORAH MARBERRY
				Printed Name
				REGULATORY ANALYST
				Title
				02/27/2003
				Date
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this pl
		•		was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
	j			Signature and Seal of Professional Surveyor:
	l			Certificate Number
	4			

District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

• State of New Mexico Energy, Minerals & Natural Resources Department

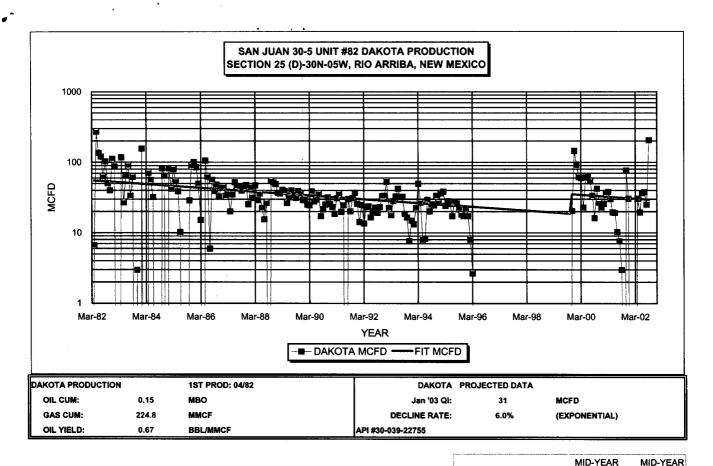
Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

040 South Pacheco	, Santa Fe, N	NM 87505							ENDED REPORT
			WELL LO			REAGE DEDI			
	API Numbe	r		² Pool Cod			³ Pool Na	ime	
30-039-2275 Property 0			7159	9		sin Dakota			
		SAN J	UAN 30-5 U	JNIT	⁵ Property	Name		82	Well Number
7 OGRID N	lo.				8 Operator	Name			Elevation
217817		CONC	COPHILLI	PS CO.				6998	GL
					¹⁰ Surface	Location			
L or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
)	25	30N	5W		850	NORTH	810	WEST	RIO ARRIBA
		•	11 B	ottom Ho	le Location I	f Different From	Surface		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
Dedicated Acres	13 Joint o	r Infill	14 Consolidation	Code 15 Or	rder No.				
70.29 N/2									
7 (2) 7 (2)							I hereby centrule and control of the and control of	AH MARBERRY ATORY ANALY	TST
			<u>.</u>				I hereby cer was plotted me or under and correct	from field notes of r my supervision, an to the best of my be	cation shown on this plan actual surveys made by d that the same is true lief.

Certificate Number



PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCAT	ION

NOTE: Current yearly decline rate is approximately 6.0%

This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.

Production data from PEEP

44.000		MID-YEAR	MID-YEAR
ALVES PROPERTY	<u>YEAR</u>	AVG. MCFD	AVG. BOPD
STATE OF THE PARTY AND ADDRESS OF THE PARTY AN	2003	30	0.0
And bearing	2004	28	0.0
Targette and the	2005	26	0.0
September 1997	2006	25	0.0
A	2007	23	0.0
0.000	2008	22	0.0
Man Principal	2009	20	0.0
A Principle	2010	19	0.0
W. Sandard	2011	18	0.0
	2012	17	0.0
AND PERSONS AND	2013	16	0.0
Contract Contract	2014	15	0.0
Acres Armenda	2015	14	0.0
No. or Personal	2016	13	0.0
State of Street	2017	12	0.0
40.00	2018	12	0.0
	2019	11	0.0
	2020	10	0.0
	2021	10	0.0
	2022	9	0.0
	2023	9	0.0
And a second	2024	8	0.0
	2025	8	0.0
	2026	7	0.0
	2027	7	0.0
	2028	6	0.0
	2029	6	0.0
	2030	6	0.0
	2031	5	0.0
	2032	5	0.0
	2033	5	0.0