iller i	rccea in ileu o	UNITED STATES	
	, it was	DEPARTMENT OF 'THE INTERIOR	
		BUREAU OF LAND MANAGEMENT	
	•	Sundry Notices and Reports on Wells	ed Med
. T	ype of Well GAS	700	5. Lease Number NMSF-079392 6. If Indian, All. or Tribe Name
			Camingion NM 7. Unit Agreement Name
_	ame of Operator SURLINGTO	7, 7, 12, 1, 12	1570
3. A	RESOURCE	No. of Operator armington, NM 87499 (505) 326-9700	San Juan 27-5 Unit  Well Name & Number  San Juan 27-5 U #138E  9 API Well No.
1. L	ocation of Well	L, Footage, Sec., T, R, M EL, Sec.19, T-27-N, R-5-W, NMPM	30-039-23758  10. Field and Pool  Blanco MV/Basin DK/  Cereza Canyon Gallu  11. County and State
		426.00	Rio Arriba Co, NM
	Final Ab		Shut off ersion to Injection
L3.	Describe Prop	posed or Completed Operations	
	It is intende	ed to recomplete the subject well in to Mesa	averde formation as follows:
		nd rig up. Pull out of hole with production ole with CIBP, set at approximately 5800' to	
	2 Danéanata	acions.	
	4. Fracture s	Point Lookout from 5500'-5624'. Stimulate the Point Lookout with 100,000# of Water foam. TOOH.	sand and 60 quality
	4. Fracture s slick w 5. Trip in ho perfora	Point Lookout from 5500'-5624'.  stimulate the Point Lookout with 100,000# of water foam. TOOH.  ole with CIBP, set at approximately 5450' to ations.	o isolate Point Lookout
	4. Fracture s slick w 5. Trip in ho perfora 6. Perforate 7. Fracture s	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  the Cliff House and Menefee at approximatel stimulate the Cliff House and Menefee with 1	o isolate Point Lookout
	4. Fracture s slick w 5. Trip in ho perfora 6. Perforate 7. Fracture s quality 8. Trip in ho	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  the Cliff House and Menefee at approximatel	o isolate Point Lookout Ly 4968'-5290'. 100,000# of sand and 60
	4. Fracture s slick w 5. Trip in ho perfora 6. Perforate 7. Fracture s quality 8. Trip in ho TOOH.	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  the Cliff House and Menefee at approximatel stimulate the Cliff House and Menefee with 1 y slick water foam. TOOH.	o isolate Point Lookout Ly 4968'-5290'. 100,000# of sand and 60
	4. Fracture s slick w 5. Trip in ho perfora 6. Perforate 7. Fracture s quality 8. Trip in ho TOOH. 9. Trip in ho	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  The Cliff House and Menefee at approximatel stimulate the Cliff House and Menefee with 1 y slick water foam. TOOH.  Dole with tubing, mill, and bit to drill out only slick water foam. Rig down.	o isolate Point Lookout  LY 4968'-5290'.  100,000# of sand and 60  plugs and clean out to PBTD.  CONDITIONS OF APPROVAL
	4. Fracture s slick w 5. Trip in ho perfora 6. Perforate 7. Fracture s quality 8. Trip in ho TOOH. 9. Trip in ho	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  The Cliff House and Menefee at approximately stimulate the Cliff House and Menefee with 1 y slick water foam. TOOH.  Dole with tubing, mill, and bit to drill out only be with production tubing. Rig down.  Impleted as a Mesaverde/Gallup/Dakota comming cation will be submitted.	o isolate Point Lookout  LY 4968'-5290'.  100,000# of sand and 60  plugs and clean out to PBTD.  CONDITIONS OF APPROVAL
14.	4. Fracture s slick w 5. Trip in ho perforate 6. Perforate 7. Fracture s quality 8. Trip in ho TOOH. 9. Trip in ho Well will com appli	Point Lookout from 5500'-5624'.  Stimulate the Point Lookout with 100,000# of water foam. TOOH.  Dole with CIBP, set at approximately 5450' to ations.  The Cliff House and Menefee at approximatel stimulate the Cliff House and Menefee with 1 y slick water foam. TOOH.  Dole with tubing, mill, and bit to drill out only be set of the color of th	o isolate Point Lookout  1. 4968'-5290'.  1.00,000# of sand and 60  plugs and clean out to PBTD.  CONDITIONS OF APPROVAL  The Advance of the PBTD of the PBTD of the PBTD.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\_\_Title \_

Date

(This space for Federal or State Office use)
APPROVED BY
CONDITION OF APPROVAL if any:

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Deducated Acres

DK & MV-E/320

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Depart

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back t to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Cod	e	Pool Name								
30-039-2	3758		7231	9/96766/71599 Blanco Mesaverde/Cereza Canyon Gallup/Basin Dal						sin Dakota				
*Property	Code	*Property Name							Well Number					
7454	ì	. SAN JUAN 27-5 UNIT						138E						
'OGRID N	10.			*Operator Name					*Elevation					
14538	Ī		BURLINGTON RESOURCES OIL & GAS COMPANY						6603					
<sup>10</sup> Surface Location														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County				
0	19	27N	5W		800	South	1650	East		RIO ARRIBA				
	<sup>11</sup> Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>15</sup> Onder No.

<sup>14</sup> Consolidation Code

13 Joint or Infill

