

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name MCCLANAHAN			Well Number 17E		API Number 3004523750	
UL I	Section 24	Township 28 N	Range 10 W	Feet From The 1460 FSL	Feet From The 830 FEL	County SAN JUAN

II. Workover

Date Workover Commence 07/31/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 08/05/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>4-14-04</u> SUBSCRIBED AND SWORN TO before me this <u>14</u> day of <u>April</u> , <u>2004</u> . My Commission expires: <u>9-15-04</u> Notary Public <u>Tamatha Winters</u>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-5-2003.

Signature District Supervisor <u>Charles H. ...</u>	OCD District <u>ARTEC III</u>	Date <u>4-20-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MCCLANAHAN 17E**3004523750****71599****72319**

REG	DTL	DT	GAS	PROD	GAS	PROD
		01-Jun-02		1939		1524
		01-Jul-02		1862		1463
		01-Aug-02		796		625
		01-Sep-02		6		5
		01-Oct-02		0		0
		01-Nov-02		0		0
		01-Dec-02		296		234
		01-Jan-03		515		405
		01-Feb-03		255		201
		01-Mar-03		979		769
		01-Apr-03		1445		1136
		01-May-03		1192		937
		01-Jun-03		939		738
		01-Jul-03		1013		796
		01-Aug-03		355		279
		01-Sep-03		1824		1433
		01-Oct-03		1787		1404
		01-Nov-03		1691		1329

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: MCCLANAHAN #17E
 Common Well Name: MCCLANAHAN #17E
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 07/31/2003
 Rig Release: 08/05/2003
 Rig Number: 560

Spud Date: 12/05/1979
 End: 08/05/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/01/2003	06:00 - 14:30	8.50	MIMO	a	OBJECT	MIRUSU, SPOT EQUIPMENT & RU, JHA, SITP= 140#, SICP= 140#, BLOW WELL DOWN
	14:30 - 18:30	4.00	TRIP	a	OBJECT	KILL WELL, N/D WH, N/U BOP'S, RIH TAG 51' FILL, TOH L/D 202 JTS OF 2 1/16", IJ TBG, CHANGE OVER TO RUN 2 3/8" TBG, CHANGE OUT FLOATS W/ NEW 2 3/8" TBG, TALLEY TOP ROW OF TBG, S-IN, SECURE WELL, SDFN
08/02/2003	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, JHA, SICP= 160#, BLOW DOWN
	07:30 - 18:30	11.00	TRIP	a	OBJECT	M/U 4 3/4" OD JUNK MILL & BIT SUB & TIH SLM, RABBIT NEW 2 3/8", 4.70#, J-55, EUE 8rd TBG, TAG FILL AT 6519', P/U POWER SWIVEL & UNLOAD WELL W/ 1400 CFM AIR / 12 BPH 2% FOAMED H2O MIST, CLEAN-OUT 30 FT FILL 6557 FT, CIRC & PUMP SWEEPS UNTIL RETURNS CLEAN-UP GOOD, RACK BACK P.SWIVEL, PULL MILL ABOVE DAKOTA PERFS, 5 STANDS OUT, S-IN, SECURE, SHUT DOWN FOR WEEKEND
08/05/2003	06:00 - 08:30	2.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, JHA, CHANGE OUT WASHED OUT 3 1/2" T & BULLPLUG ON LINE GOING INTO FLOWBACK, SITP= 0#, SICP= 170#, BLOW WELL DOWN
	08:30 - 13:30	5.00	COUT	a	OBJECT	RIH, TAG 3.00 FT NEW FILL, CIRC W/ 1400 CFM AIR / 12 BPH FOAMED MIST CLEAN-OUT FILL TO 6566' KBM, QUIT MAKING PROGRESS W/ MILL, CIRC CLEAN
	13:30 - 18:00	4.50	TRIP	a	OBJECT	TOH L/D MILLS, NOTE MILL HAS A 1" OD HOLE WORE IN CENTER OF MILL 2" DEEP, THE CUTRITE IS WORE OUT TO MILL BODY & THIS IS WHY MILL QUIT MAKING PROGRESS, WE ARE CLEANED OUT TO 6566 FT, THIS IS 61' OF RATHOLE BELOW BTM PERFS, PBTD IS 6587', WE ARE 21' FROM PBTD & WARE ON MILL INDICATES THAT THERE IS A 1" OD BAR IN HOLE ABOVE PBTD, WE LEFT BAR IN HOLE & TIH PROD TBG, TAG FILL @ 6560', CIRC W/ AIR MIST, CLEAN-OUT TO TOP OF BAR @ 6566', CIRC & PUMP SWEEPS UNTIL THE RETURNS CLEAN-UP GOOD, PULL END TBG ABOVE PERFS & S-IN WELL, SECURE & SDFN
08/06/2003	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, JHA, SICP= 240#, SITP= 0#, BLOW WELL DOWN
	07:30 - 09:30	2.00	CIRC	a	OBJECT	RIH W PROD TBG FROM ABOVE DAKOTA PERFS, TAG AT 6566 FT, NO FILL OVERNIGHT, THIS IS THE DEPTH WE HAD CLEANED OUT TO & WORE THE MILL OUT IN CENTER ON A 1" BAR OF SOME KIND, CIRC WELL & UNLOAD WELL W/ 1400 CFM AIR / 12 BPH H2O MIST, UNLOADED LITE DISLATE OIL, OIL & WATER, RETURNS ARE CLEAN OF SAND NOW
	09:30 - 11:30	2.00	NUND	a	OBJECT	L/D EXTRA TBG, LAND TBG ON HANGER W/ END OF TBG AT 6483', NEW 2 3/8", 4.70#, J-55, EUE PRODTION TBG STRING RUN AS FOLLOWS, 1 X EXP CHECK ON BTM, 1 X API SEATING NIPPLE, 1 FULL JT TBG, 1 X 2.00' TBG PUP JT, 106 JTS TBG, 1 X TBG HANGER, 10' KB, N/D BOP'S, N/U WELLHEAD, PUMP OFF EXPENDABLE CHECK W/ 900#, OK, CIRC REVERSE, OK, SHUT WELL IN & RD MOSU TO THE MARSHALL # 1-E, THIS IS THE FINAL REPORT FOR THIS OPERATION